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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Form C-105
Revised 10-88

a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

Name of Operator
DINERO OPERATING COMPANY

Address of Operator
P. O. DRAWER 10505, MIDLAND, TEXAS 79702

Location of Well

OCT 20 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Name of Lease Name
Big Chief Comm.

9. Well No.
5

10. Field and Pool, or Wildcat
Dublin Ranch ~~Atoka Gas~~

11. Locality
Eddy

NIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM West LINE OF SEC. 15 TWP. 22-S RGE. 28-E NMPM

5. Date Spudded July 16, 1981 16. Date T.D. Reached April 5, 1982 17. Date Compl. (Ready to Prod.) Sept. 24, 1982 18. Elevation (H_d, RKB, RT, GR, etc.) 3090' G.L. 19. Elev. Casinghead 3090'

0. Total Depth 12,698' 21. Plug Back T.D. 11,970' 22. If Multiple Compl., How Many ----- 23. Intervals Drilled By Rotary Tools 0-12,698' Cable Tools none

4. Producing Interval(s), of this completion - Top, Bottom, Name 11,561'-11,572' (Atoka) 25. Was Directional Survey Made Yes

6. Type Electric and Other Logs Run Density Neutron, Gamma Ray, Dual Laterlog 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54 & 50#	425'	17 1/2	475 sx. CL. C. 2% CC.	
10 3/4	40.50	2540'	12 1/4	500 sx. Hal. Lite-200 sx. CL.C	
7 5/8	29.70&33.00	9650'	9 1/2	350 sx. CL. H.	
4 1/2	13.50&11.60	12,698'	6 1/2	475 sx. Trinity Lite+650 sx. CL.H.	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	11,365'	11,365'

1. Perforation Record (Interval, size and number)
11,561-11,572' .29" hole 23 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

3. PRODUCTION

Date First Production Sept. 24, 1982 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 10-6-82	Hours Tested 28	Choke Size 2"	Prod'n. Per Test Period	Oil - Pbl. ---	Gas - MCF 174	Water - Pbl. ---	Gas - Oil Ratio ---
Flow Tubing Press. 704	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Pbl. ---	Gas - MCF 1,494	Water - Pbl. ---	Oil Gravity - API (Corr.) ---	

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to El Paso Natural Gas Company Test Witnessed By Mitch Beique

5. List of Attachments
Logs, and Dev. Report

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Shiranda Norman TITLE Production Supervisor DATE 10-18-82

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Northwestern New Mexico

T. Cisco (Bough C) _____ T. Morrow 11735' T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2684 to No. 4, from 11,148 to 11,600
No. 2, from 3490 to No. 5, from 12,070 to 12,356
No. 3, from 6060 to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
11,210	11,560	350	Strawn				
11,560	11,734	174	Atoka				
11,734			Morrow				