

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒
TYPE OF WELL	☒

TYPE OF COMPLETION	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
NEW WELL ☐	WORK OVER ☒	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
NAME OF OPERATOR	Bass Enterprises Production Co. ✓			

Address of Operator
P. O. Box 2760, Midland, Texas 79702

Location of Well

IF LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM West LINE OF SEC. 15 TWP. 22S RGE. 28E NMPM

Date Spudded 7-6-81	16. Date T.D. Reached 4-5-82	17. Date Compl. (Ready to Prod.) May 6, 1983	18. Elevations (DF, RKB, RT, GR, etc.) 3090' GL 3110' KB	19. Elev. Casinghead -----
Total Depth 12698	21. Plug Back T.D. 11,414'	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools 0'-12698	Cable Tools -----

Producing Interval(s), of this completion — Top, Bottom, Name

11,214'-11,335' Atoka

Type Electric and Other Logs Run

N/A

25. Was Directional Survey Made

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54 & 50#	425'	17-1/2	475sx Class "C" 2% CC	None
10-3/4	40.50#	2540'	12-1/4	500sxHali-Lite&200sx C1 "C"	None
7-5/8	29.70 & 33	9650'	9-1/4	350sx Class "H"	None
4-1/2	13.50 & 11.60	12698'	6-1/2	475sxTrinityLite&650sx C1 "H"	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	11,100	11,100

Perforation Record (Interval, size and number)

1-9/16' JRC-SSB II charges 11,214-11,220 with 7 shots & 11,332-11,335 with 4 shots
Total 11 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,561-11,572	Old perfs plugged off with 20 sx Class "H" cement
11,214'-11,335'	11 shots

PRODUCTION

First Production May 6, 1983	Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod.
Date of Test 5-14-83	Hours Tested 4	Choke Size Vars.
Flow Tubing Press. 4248	Casing Pressure Packer	Calculated 24-Hour Rate 12
Oil — Bbl. 2.50	Gas — MCF 181	Water — Bbl. -0-
Oil Gravity — API (Corr.) 52°	Gas — Oil Ratio 72,400	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

List of Attachments

None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R.C. HoutchensTITLE Senior Production ClerkDATE 5-18-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 500'	T. Strawn _____ 11,148'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2360'	T. Atoka _____ 11,370'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzie _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 6060'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Cherry Canyon _____ 3490'	T. Chinle _____	T. _____
T. Penn. _____	T. Delaware _____ 2684'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Morrow _____ 11735'	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES			
No. 1, from	2684'	to	No. 4, from 11,148' to 11,600'
No. 2, from	3490'	to	No. 5, from 12,070' to 12,356'
No. 3, from	6060'	to	No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
11,210	11,560	350	Strawn				
11,560	11,734	174	Atoka				
11,734			Morrow				