

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

MAY 9 1983

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Bass Enterprises Production Co. 3. Address of Operator P. O. Box 2760, Midland, Texas 79702 4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> , TOWNSHIP <u>22S</u> , RANGE <u>28E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3090' GL 3110' KB	7. Unit Agreement Name ----- 8. Farm or Lease Name Big Chief Comm. 9. Well No. 5 10. Field and Pool, or Wildcat Dublin Ranch Atoka Gas 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 25, 1983 - Pull tbq & preparing to spot plug.
April 29, 1983 - Ran tbq to 11,545', batch mix 20 sx Class 'H' cement with additives, pumped cement & displaced with 42 Bbls 10# Brine, PU tbq to 11,390', reversed 10 sx to surface, POH & WOC.
April 30, 1983 - RIH & tagged PBTD @ 11,414, Pull up & tested csg. & plug to 1500 psi for 30 min, held ok.
May 3, 1983 - RIH & set T/Packer W 11,100' & SD due to high winds.
May 5, 1983 - RIH & Perf Atoka @ 11,332'-11,335' (4 shots) & at 11,214' - 11,220' (7 shots) Pull out of hole & prep to test.
May 6, 1983 - Testing perfs. 11,214'-11,335' with 1800 psi on 16/64 choke.
Final Report

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.C. Houtchens TITLE Senior Production Clerk DATE 5-18-83

APPROVED BY M.L. Williams TITLE OIL AND GAS INSPECTOR DATE MAY 25 1983

CONDITIONS OF APPROVAL, IF ANY: