

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

MAR - 1982

O. C. I.

ARTESIA, NM

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DISTRIBUTION	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐

Fed ☒

5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Maddox Energy Corporation ✓	8. Farm or Lease Name Pardue Farms 27, Btry 5
3. Address of Operator P. O. Box 217, Loving, New Mexico 88256	9. Well No. 5
4. Location of Well UNIT LETTER <u>L</u> <u>1874</u> FEET FROM THE <u>South</u> LINE AND <u>554</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat S. Culebra Bluff Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 2947' GL	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached daily report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Supervisor

DATE 2/25/82

APPROVED BY

TITLE OIL AND GAS INSPECTOR

DATE MAR - 4 1982

CONDITIONS OF APPROVAL, IF ANY:

DAILY DRILLING REPORT

WELL NAME AND NUMBER MADDOX ENERGY CORPORATION
PARDUE FARMS 27 NO. 5 STATE New Mexico
 LOCATION 1874' FSL & 554' FWL, Sec. 27, T-23-S, R-28-E COUNTY Eddy
 FIELD S. Culebra Bluff Bone Springs

Date	Depth	Days	Remarks
<u>WORKOVER</u>			
2/4/82	7300' TD 7237' PBTD		MI&RU Superior Well Service pulling unit.
2/5/82			Prep to kill well & NU BOP. Removed horse's head, could not unseat pump. Parted rods trying to unseat pump. Mechanical problems with rig. SD for 5 hrs waiting on rig repairs. Pulled 42 triples & SDFN.
2/6/82			Worked w/stuck tbg anchor for 5 hrs & SD for weather.
2/7/82			Killed well w/50 bbls 2% KCL water & NU BOP. Baker Service Tool hand on location. Worked w/stuck tbg anchor for 2 hrs with no success. Called RYCO to back off tbg. Called Brown-Hughes Tool Co. for fisherman & tools. Wireline truck broke down on way to location. SDFN. Called NL McCullough to back off tbg Sunday a.m.
2/8/82			RU NL McCullough. TIH w/back-off tool & backed tbg off at 3214' (18' above rods). TOH w/tbg. PU overshot, bumper sub, jars & 5 DCs & TIH to 3214'. Caught & started jarring on fish. Jarred on fish for 4 hrs. No success. SDFN.
2/9/82			Prep to TOH w/tbg & cutter & run Houston Engineering cutter. Released overshot & TOH w/tbg. Laid down overshot, bumper sub & jars. PU Bowen outside tbg cutters. TIH to 3244' to cut tbg & expose rods. Cutter did not work. TOH w/cutter. Sent fisherman to Hobbs to dress cutter. WO fisherman 3 hrs. TIH w/new Bowen cutter to 3244'. Cutter did not work. No explanation for cutter failure. SDFN.
2/10/82			TOH w/tbg & cutter. TIH w/Houston Engineering cutters to 3244'. Cut tbg exposing 3/4" rods. TOH w/cutters & 1 jt tbg. TIH w/keylow socket & tbg & caught rods. Tried to back-off rods - no success. Pulled rods into w/35,000#. TOH w/tbg & 36 3/4" triples. SDFN.
2/11/82			TIH w/overshot, jars & 5 DCs to 3244'. Caught tbg. RU NL McCullough. TIH w/back-off tool. Found top of rods @ 5929' & tbg collar @ 5927'. Backed off & TOH w/back-off tool. Rigged down McCullough. TOH w/tbg & TIH with overshot, jars & 5 DCs to 5927'. Caught tbg & started jarring. Jarred fish loose after 30 minutes. Pulled 5 stands & SDFN.
2/12/82			Prep to run pump & rods. Finished TOH w/fish. Laid down & released fishing tools. Ran tbg for production as follows: 2 jts mud anchor (bull plugged)-64.85', perf sub-3', seat nipple-1.10' and 199 jts 2-3/8" tbg-6404.38 Nippled down BOP. NU wellhead. SDFN.
2/13/82			Ran 1" X 10' sand screen, 1-1/2" X 2" X 18' RWBC single valve HF pump, 180 3/4" rods, 73 7/8" rods, & 1-1/4" X 22' polish rod. Seated pump, spaced well & hung on. Rigged down & moved out pulling unit. Returned well to production.

FINAL REPORT