

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

IL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	1

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JAN 26 1982

O. C. D.

ARTESIA OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Maddox Energy Corporation	8. Farm or Lease Name Pardue Farms 27, Btry 6
3. Address of Operator P. O. Box 217, Loving, New Mexico 88256	9. Well No. 6
4. Location of Well UNIT LETTER <u>N</u> <u>1874</u> FEET FROM THE <u>West</u> LINE AND <u>766</u> FEET FROM THE <u>South</u> LINE, SECTION <u>27</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat S. Culebra Bluff Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3060' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>ran tubing, rods & pump</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11/25/81 - RU pump truck & killed well w/50 bbls 9 pound per gallon salt water. Nippled down frac head. NU BOP. Ran tbg for production as follows: 2 jts mud anchor (bull plugged), perf sub-3', seat nipple-1.10', 9 jts 2-3/8" 4.70# tbg-289.63', Baker 4-1/2" tbg anchor-3', 195 jts 2-3/8" 4.70# tbg. Bottom of mud anchor @ 6591.59'. Perf sub @ 6526.81'. Tbg anchor @ 6233.38'. Nippled down BOP. Set tbg anchor with 12,000# tension. NU tbg bonnett & RU to run rods & pump. Ran 1" X 10' sand screen, 1-1/2" X 2" X 18' single valve RWBC Harbison-Fischer pump, 200 3/4" rods, 64 7/8" rods, 7/8" X 6' sub, 7/8" X 4' sub & 1-1/4" X 22' polish rod. Seated pump. Spaced well & set rods on clamp. Rigged down pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 1/25/82

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JAN 27 1982

CONDITIONS OF APPROVAL, IF ANY: