

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 10 '90

WELL API NO.
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pardue Farms 27
8. Well No. 6
9. Pool name or Wildcat East Loving (Delaware)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3060 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PRODUCE FROM A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Parker & Parsley Petroleum Company
3. Address of Operator P. O. Box 3178, Midland, Texas 79702	4. Well Location Unit Letter <u>N</u> : <u>1874</u> Feet From The <u>West</u> Line and <u>766</u> Feet From The <u>South</u> Line Section <u>27</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3060 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Recomplete in Brushy Canyon</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-15-89 MI & RUPU. POOH w/rods & pmp. NU BOP. POOH w/205 jts. 2 3/8" tbg, SN, 4' perf sub & 32' BPMA. PU Baker 4 1/2" RBP & GIH w/2 3/8" tbg to 6289' & set RBP. Circ hole w/80 BPW. RU Penwood wireline. PBT 6287' WLM. Run CBL-CCL-GR f/6287 to 5300'. TOC @2800'. Set 3 frac tanks & fill w/FW.

12-16-89 GIH w/2 3/8" tbg OE to 6280'. Circ hole w/2% KCL. Spot'd 5 bbls. 15% HCL NeFe acid @6280'. POOH w/tbg. PU Penwood. GIH w/3 1/8" HSC selec fire HSPF & perf as follows: 6282, 76, 70, 60, 55, 19, 14, 10, 6188, 82, 77, 70, 65, 60, 50, 40, 26, 20, 10, 05, 6080, 70, 60, 50, 20, 12, 6006, 5998, 87, 80, 70, 60, 50, 45, 36, 30, 20, 10, 5900' (39 shots). RD Penwood WL. RU Smith Energy to frac dwn 4 1/2" csg. w/50,000 gals GWX-9 X-linker gel & 155,000#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Brown TITLE Dist. Operations Mgr. DATE 1-8-90
TELEPHONE NO. 915 683 4768

(This space for State Use)
ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE JAN 15 1990

CONDITIONS OF APPROVAL, IF ANY: