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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

JAN 10 '90

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Parker & Parsley Petroleum Company		Well API No.
Address P. O. Box 3178, Midland, Texas		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Change in Transporter of: <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pardue Farms 27	Well No. 6	Pool Name, including Formation Loving(Delaware) Brushy Canyon	East 766	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter N	1874	West Line and	Feet From The	South Line		
Section 27	Township 23S	Range 28E	NMPM,	Eddy		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Permian Corporation	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001				
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79978				
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 27	Twp. 23S	Rge. 28E	Is gas actually connected? Yes	When? 1981

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12-15-89	Date Compl. Ready to Prod. 12-18-89	Total Depth 7315'	P.B.T.D. 6287'					
Elevations (DF, RKB, RT, GR, etc.) 3060 GL	Name of Producing Formation Brushy Canyon	Top Oil/Gas Pay 5900'	Tubing Depth 6144'					
Perforations 5900-6282' (39 holes)			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8", 24#, J-55, ST&C	490'	335
7 7/8"	4 1/2", 11.6#, J-55, LT&C	7183'	4480
	4 1/2", 10.5#, J-55, ST&C		
	2 3/8"	6144'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 12-27-89	Date of Test 12-29-89	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 50#	Casing Pressure 50 #	Choke Size -
Actual Prod. During Test 157 TF	Oil - Bbls. 18	Water - Bbls. 139	Gas - MCF 55

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Michael Reeves  
Printed Name  
1-8-90  
Date  
Dist. Opr. Manager  
915 683 4768  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 15 1990

By  
ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.