STRICT I O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

C. C. D.

JHL 20 1993

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

	1	OIRA	INSPU	HIOIL	ANU NA	TURAL GA				
perator						Well API No.				
Parker & Parsley Dev	velopmen	t Co.						30-015-	23844	
ddress	and Tar-		9702-	3179						
P.O. Box 3178, Midla asson(s) for Filing (Check proper box)	anu, lex	.as /	3102-	J1/0	X Oth	t (Please expla	in)		-,,	<u> </u>
w Well		Change in	Transport	ter of:	_	l Redes:		n		
completion	Oil		Dry Gas			se No. 1	_			
ange in Operator	Casinghead	Gas 🗌	Condens	ate 🗌		der No.		В		
hange of operator give name										
address of previous operator	ANDIEA	CE								-
DESCRIPTION OF WELL		Well No.	Pool Nat	me, Includi	ng Formation	<del></del>		of Lease		ase No.
Pardue Farms 27 Btr	у 6	6	East	Lovi	ng - Bru	shy Cany	on State	Federal of Fed	<u> </u>	
Unit Letter N	. 187	74	Feet Fro	m Tba	West Lin	766	F	eet From The	South	Lin
Section 27 Townshi	23S		Range	28E		лрм,	Edd			County
DESIGNATION OF TRAN		or Conden		NATU	RAL GAS	address to wi	ich engene	d come of this f	orm is to he se	
me of Authorized Transporter of Oil					1	ox 4648,				<b>-</b> ,
Scurlock Permian Common of Authorized Transporter of Casin		X	or Dry C	ine 🗀	<del> </del>	address to w				nt)
El Paso Natural Gas		ليظا				ox 1492,				•
well produces oil or liquids,		Sec.	Twp.	Rge.			Whe	?	<u></u>	
location of tanks.	N	27	238	28E	Yes		i	1981	L	
is production is commingled with that	from any other	r lease or	pool, give	comming	ing order num	xer:				
COMPLETION DATA		Oil Well	1 6	as Weil	New Well	Workover	Deepen	Phus Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	i I	i a	ES *****	1.000 1.001		5444			
a Spudded Date Compil. Ready to Prod.					Total Depth	<del></del>	<b></b>	P.B.T.D.		
rations (DF, RKB, RT, GR, etc.)	GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay	Tubing Dep	Tubing Depth		
orations -					<u> </u>	·		Depth Casis	ng Shoe	
			CACDI	C AND	CEL CELET	VC DECOR	<u> </u>	<u> </u>		
					DEPTH SET			SACKS CEMENT		
			IDING SI			DEDTH SET				
HOLE SIZE	CAS	ING & TU	JBING SI	IZE		DEPTH SET	<del></del>			
TIME SIZE	CAS	ING & TU	JBING SI	IZE		DEPTH SET				
mole Size	CAS	ING & TU	JBING SI	ZE		DEPTH SET				
MOLE SIZE	CAS	ING & TU	JBING SI	IZE		DEPTH SET				
TEST DATA AND REQUES	ST FOR A	LLOW	ABLE							
TEST DATA AND REQUES	ST FOR A	LLOW	ABLE		be equal to or	exceed top all	owable for t	his depth or be		ers.)
TEST DATA AND REQUES L WELL (Test must be after t	ST FOR A	LLOW/	ABLE		be equal to or		owable for t	his depth or be		ers.)
TEST DATA AND REQUES L WELL (Test must be after r a First New Oil Rua To Tank	T FOR All recovery of total Date of Test	LLOW/	ABLE		be equal to or	exceed top all sthod (Flow, p	owable for t	his depth or be	for full 24 hou	<b>67</b> 2.)
TEST DATA AND REQUES  WELL (Test must be after r  First New Oil Rua To Tank	ST FOR Al	LLOW/	ABLE		be equal to or	exceed top all sthod (Flow, p	owable for t	his depth or be	for full 24 hou	<b>61.</b> )
TEST DATA AND REQUES WELL (Test must be after r First New Oil Run To Tank gth of Test	ST FOR All recovery of total Date of Test	LLOW/	ABLE		be equal to or	exceed top all sthod (Flow, p	owable for t	his depth or be	for full 24 hou	er.)
TEST DATA AND REQUES  WELL (Test must be after r  First New Oil Run To Tank  gth of Test	T FOR All recovery of total Date of Test	LLOW/	ABLE		be equal to or Producing M	exceed top all sthod (Flow, p	owable for t	his depth or be	for full 24 hou	ers.)
TEST DATA AND REQUES  WELL (Test must be after r  First New Oil Run To Tank  gth of Test  und Prod. During Test	ST FOR All recovery of total Date of Test	LLOW/	ABLE		be equal to or Producing M	exceed top all sthod (Flow, p	owable for t	choke Size	for full 24 hou	es.)
TEST DATA AND REQUES WELL (Test must be after r First New Oil Run To Tank gth of Test and Prod. During Test AS WELL	ST FOR All recovery of total Date of Test	LLOW/	ABLE		be equal to or Producing M Casing Press Water - Bbis	exceed top all sthod (Flow, p	owable for t	choke Size	for full 24 hou	ers.)
TEST DATA AND REQUES WELL (Test must be after r First New Oil Run To Tank gth of Test und Prod. During Test AS WELL	Date of Test  Tubing Press  Oil - Bbls.	LLOW/	ABLE of load or		be equal to or Producing M Casing Press Water - Bbls	exceed top all sthod (Flow, points)	owable for t	Choke Size  Gas- MCF	for full 24 hou	<b>53.</b> )
TEST DATA AND REQUES L WELL (Test must be after r a First New Oil Rua To Tank  gth of Test  und Prod. During Test  AS WELL  und Prod. Test - MCF/D	Date of Test  Tubing Press  Oil - Bbls.	LLOW/	ABLE of load or		be equal to or Producing M Casing Press Water - Bbls	exceed top all ethod (Flow, p	owable for t	choke Size	for full 24 hou	es.)
TEST DATA AND REQUES  WELL (Test must be after r  First New Oil Run To Tank  gth of Test  und Prod. During Test  AS WELL  und Prod. Test - MCF/D  ing Method (pitot, back pr.)	Date of Test  Tubing Press  Oil - Bbls.  Length of To	LLOW/ al volume  sure	ABLE of load or	il and must	be equal to or Producing M Casing Press Water - Bbis Bbis. Conde	exceed top all ethod (Flow, pour line inte/MIMCF	owable for t	Choke Size  Gravity of  Choke Size	for full 24 hou	
TEST DATA AND REQUES L WELL (Test must be after r s First New Oil Run To Tank  gth of Test  und Prod. During Test  AS WELL  und Prod. Test - MCF/D  ing Method (pitot, back pr.)  OPERATOR CERTIFIC	Date of Test Tubing Press Oil - Bbls.  Length of To	LLOW/ al volume sure sure (Shut	ABLE of load or	il and must	be equal to or Producing M Casing Press Water - Bbis Bbis. Conde	exceed top all sthod (Flow, points)	owable for t	Choke Size  Gravity of  Choke Size	for full 24 hou	
TEST DATA AND REQUES  WELL (Test must be after r  First New Oil Run To Tank  gth of Test  und Prod. During Test  AS WELL  und Prod. Test - MCF/D  ing Method (pitot, back pr.)  OPERATOR CERTIFIC hereby certify that the rules and regul Division have been complied with and	Date of Test Tubing Press Oil - Bbls.  Length of To Tubing Press ATE OF ations of the Other the inform	LLOW/ al volume sure  cet  cot  COMF oil Conser mation give	ABLE of load or	il and must	be equal to or Producing M Casing Press Water - Bbis Bbis. Conde	exceed top all ethod (Flow, pour line inte/MIMCF	owable for t	Choke Size  Gravity of  Choke Size	for full 24 hor	
TEST DATA AND REQUES.  WELL (Test must be after rest first New Oil Run To Tank)  gth of Test  and Prod. During Test  AS WELL  and Prod. Test - MCF/D  ang Method (pitot, back pr.)  OPERATOR CERTIFIC hereby certify that the rules and regulations have been complied with and	Date of Test Tubing Press Oil - Bbls.  Length of To Tubing Press ATE OF ations of the Other the inform	LLOW/ al volume sure  cet  cot  COMF oil Conser mation give	ABLE of load or	il and must	be equal to or Producing M Casing Press Water - Bbis Bbis. Conde	exceed top all sthod (Flow, pour line in the control of the contro	owable for t	Choke Size  Gravity of  Choke Size	for full 24 hor	
TEST DATA AND REQUES  L WELL (Test must be after r  First New Oil Run To Tank  gth of Test  und Prod. During Test  AS WELL  und Prod. Test - MCF/D  ing Method (pitot, back pr.)  OPERATOR CERTIFIC hereby certify that the rules and regul Division have been complied with and a true and complete to the best of my.	Tubing President of that the information viedge and	LLOW/ al volume sure  cet  cot  COMF oil Conser mation give	ABLE of load or	il and must	be equal to or Producing M Casing Press Water - Bbis Bbis. Conde	exceed top all ethod (Flow, pour line inte/MIMCF	owable for t	Choke Size  Gravity of  Choke Size	for full 24 hor	
TEST DATA AND REQUES  WELL (Test mass be after r  First New Oil Run To Tank  gth of Test  usl Prod. During Test  AS WELL  usl Prod. Test - MCF/D  ing Method (pitot, back pr.)  OPERATOR CERTIFIC  hereby certify that the rules and regul  Division have been complied with and a true and complete to the best of my	Date of Test Tubing Press Oil - Bbls.  Length of To Tubing Press ATE OF ations of the Other the inform	LLOW/ al volume sure  cet  cot  COMF oil Conser mation give	ABLE of load or	il and must	be equal to or Producing M Casing Press Water - Bbis Bbis. Conde	exceed top all ethod (Flow, points)  interestal/MMCF  ure (Shut-in)  OIL COI	owable for the same of the sam	Choke Size  Gravity of  Choke Size  ATION  JUL 2	for full 24 hor	
TEST DATA AND REQUES.  WELL (Test must be after rest new Oil Run To Tank)  gth of Test  und Prod. During Test  AS WELL  und Prod. Test - MCF/D  ing Method (pitot, back pr.)  OPERATOR CERTIFIC hereby certify that the rules and regul Division have been complied with and a true and complete to the best of my.	Date of Test  Date of Test  Tubing Press  Oil - Bbls.  Length of Test  Tubing Press  ATE OF  attions of the O that the inform	LLOW/ al volume  sure  cet  sure (Shut  COMF  cit Conser  nation give  d belief.	ABLE of load o	il and must	be equal to or Producing M Casing Press Water - Bbis Bbis. Conde	exceed top all ethod (Flow, pour line inte/MMCF	owable for the state of the sta	Choke Size  Generally of Choke Size  ATION  JUL 2	for full 24 hor	
TEST DATA AND REQUES.  WELL (Test mass be after rest for the Prod. New Oil Run To Tank  gth of Test  and Prod. During Test  AS WELL  and Prod. Test - MCF/D  and Method (pitot, back pr.)  OPERATOR CERTIFIC hereby certify that the rules and regul Division have been complied with and a true and complete to the best of my disparative  J. Michael Reeves	Date of Test  Date of Test  Tubing Press  Oil - Bbls.  Length of Test  Tubing Press  ATE OF  attions of the O that the inform	LLOW/ al volume sure  cet  cot  COMF oil Conser mation give	ABLE of load o	il and must	be equal to or Producing M Casing Press Water - Bbls Bbls. Conde	exceed top all sthod (Flow, prints)  Interest (Shut-in)  OIL COI  Approve  ORIGINATE (Shut-in)	omable for the same of the sam	General Size  General Size  Gravity of Choke Size  /ATION  JUL 2	for full 24 hose Condensate DIVISIO 0 1993	
TEST DATA AND REQUES L WELL (Test must be after r a First New Oil Rua To Tank  gth of Test  usal Prod. During Test  AS WELL  usal Prod. Test - MCF/D  ing Method (pitot, back pr.)  OPERATOR CERTIFIC thereby certify that the rules and regul Division have been complied with and a true and complete to the best of my.	Tubing President of the Character of the	LLOW/ al volume  sure  cet  sure (Shut  COMF  cit Conser  nation give  d belief.	ABLE of load o	il and must	be equal to or Producing M Casing Press Water - Bbis Bbis. Conde	exceed top all sthod (Flow, prints)  Interest (Shut-in)  OIL COI  Approve  ORIGINATE (Shut-in)	omable for the same of the sam	Choke Size  Generally of Choke Size  ATION  JUL 2	for full 24 hose Condensate DIVISIO 0 1993	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.