

OIL CONSERVATION DIVISION

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Form C-104
Revised 10-1-78

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAR 10 1982

REQUEST FOR ALLOWABLE
ANDO. C. D.
ARTESIAN OFFICE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Coquina Oil Corporation /

Address

P. O. Drawer 2960, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Vasquez	1	Malaga Atoka	State, Federal or Fee	Fee
Location				
Unit Letter	J	2310 Feet From The	South	Line and 1980 Feet From The
Line of Section	11	Township	24S	Range
			28E	N.M.P.S.
			Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
Basin, Inc.	P. O. Box 2297, Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79702	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	J	11
		24S
		28E
Is gas actually connected?	When	
No	YES	3/2/82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Result	Drill New
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
6/29/81	2/18/82	12,900'	11,850'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 2 7/8"					
2984' GL	Atoka	11,758'	11,613'					
Perforations	Depth Casing Shoe							
11,805-817', 11,758-765'	12,898'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	349'	950
17 1/2"	13-3/8"	2596'	2300
12 1/4"	9-5/8"	9906	1st Stg: 800; 2nd 600
	2 7/8" liner	9452 - 12137	400
	5 1/2" liner	11853 - 12898	150

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Only	Water-Brine	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
6561 CAOF	4 1/4 hours	0	--
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size
Orifice Meter	Various	0	Various

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Billy M. Pruhs
(Dr. 10/1/82)

Drilling Manager

March 5, 1982

OIL CONSERVATION DIVISION

MAR 2 1982

APPROVED

BY

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with Rule 3.04.

If this is a request for Allowable for a newly drilled or deepened well, this form must be accompanied by a statement of the division tests taken on the well in accordance with Rule 3.04.

All sections of this form must be filled out completely for allowable on newly completed wells.

This includes sections 1, 2, 3, 4, and 5. For change of transporter, casinghead gas, or condensate or other changes of a well, sections 2, 3, 4, and 5 must be filled out completely.