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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-1-81

5. Indicate Type of Lease	Date ☐	Fee ☒
6. State and Lease No.	--	

MAR 10 1982

10. TYPE OF WELL

OIL WELL ☐

CAS WELL ☒

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒

W. CR. OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESV. ☐

OTHER ☐

2. Name of Operator

Coquina Oil Corporation/

3. Address of Operator

P. O. Drawer 2960, Midland, Texas 79702

4. Location of Well

UNIT LETTER J LOCATED 2310 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 11 TWP. 24S RGE. 28E NMPM

11. County
Eddy

15. Date Spudded 6/29/81	16. Date T.B. Reached 1/10/82	17. Date Compl. (Ready to Prod.) 2/18/82	18. Elevations (DF, RKB, RT, GR, etc.) 2984' GL	19. Elev. Casinghead --
20. Total Depth 12,900'	21. Plug Back T.D. 11,850'	22. If Multiple Compl., How Many None	23. Intervals Drilled By Rotary Tools 63'-12,900'	24. Cable Tools 0-63'

24. Producing Interval(s), of this completion - Top, Bottom, Name

Atoka 11,805-817' and 11,758-765'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Densilog Neutron Gamma Ray and Dual Laterolog Micro Laterolog Gamma Ray

27. Was Well Cased

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	96#	349'	26"	950 sx CT "C"	--
13-3/8"	54.5 & 61#	2596'	17 1/2"	1600 sx 60-40 poz, 700 sx CT C	
9-5/8"	43.5 & 47#	9906'	12 1/4"	1st Stg: 500 sx Lite 300 sx CT H	
				2nd Stg: 400 sx CT H 200 sx CT H Neat	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7-5/8"	9,452'	12,137'	400		2-7/8"	11,613'	11,545'
5"	11,853'	12,898'	180				

31. Perforation Record (Interval, size and number)

11,805-817' 2 SPF, 25 holes
11,758-765' 2 SPF, 15 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

Posted ID-2
+ Comp. Book
SI
3-19-82

33. PRODUCTION

Date First Production --	Production Method (Flowing, gas lift, pumping - Size and type pump) --	Well Status (Prod. or Shut-in) SI					
Date of Test 2/22/82	Hours Tested 5 1/2	Shake Size Various	Flowing Per Test Period 0	Oil - BBL 0	Gas - MCF 361	Water - BBL 0	Gas - Oil Ratio --
Flow Tubing Pres. Various	Casing Pressure 0	Drilled Hole 24-Hour Rate 0	Oil - BBL 0	Gas - MCF 6561 CAOF	Water - BBL 0	Gravity - API (Corr.) --	

34. Disposition of Casing, used for fuel, vented, etc.

Flared

Test Witnessed by
Bo Sanders

35. List of Attachments

Densilog Neutron Gamma Ray and Dual Laterolog Micro Laterolog Gamma Ray and DST 1, 2 & 3

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Billy M. Priebe

TITLE Drilling Manager

DATE March 5, 1982

INSTRUCTIONS

This form is to be filed with the appropriate Division of the Department not later than 30 days after the completion of any newly-drilled or deepened well. It shall contain a summary of the geologic and hydrologic activity observed in the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be secured before the completion of the well. In the case of newly drilled wells, the vertical depth shall also be reported. If a multiple formation has been penetrated, the data shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 110.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 11,468'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka Blowout 11,691'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss Lower Atoka 11,857'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Mont. ya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinobry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Tordilte _____	T. _____
T. Drinkard _____	T. Delaware Sand 2640'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 6300'	T. Wingate _____	T. _____
T. Wolfcamp 9505'	T. 1st Bone Spr. 7243'	T. Chinle _____	T. _____
T. Penn. _____	T. 3rd Bone Spr. 9128'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Morrow Lime 12,252'	T. Penn. "A" _____	T. _____
	T. Morrow Clastics 12,440'		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2640	2640	Red Beds, salt & anhy				
2640	7040	4400	Limestone, sand & shale				
7040	7243	203	Limestone and shale				
7243	8090	847	Limestone, sand & shale				
8090	9128	1038	Limestone, sand & shale				
9128	9505	377	Sand and shale				
9505	10630	1125	Sand and shale				
10630	11468	838	Shale				
11468	11691	223	Limestone				
11691	11857	166	Limestone, sand & shale				
11857	12252	395	Limestone and shale				
12252	12900	648	Limestone, sand & shale				