

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NOV 2 1981

O. C. D.

ASTORIA OFFICE

5a. Indenture Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                              |                                                        |
|----------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>                             | 7. Unit Agreement Name                                 |
| 2. Name of Operator<br>Coquina Oil Corporation                                                                                               | 8. Form or Lease Name<br>Vasquez                       |
| 3. Address of Operator<br>P. O. Drawer 2960, Midland, Texas 79702                                                                            | 9. Well No.<br>1                                       |
| 4. Location of Well<br>UNIT LETTER J 2310 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 24S RANGE 28E NMPM. | 10. Field and Pool, or Wellcut<br>Undes. Malaga Morrow |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>2984'                                                                                       | 12. County<br>Eddy                                     |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|                                                |                                           |                                                                 |                                               |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPS. <input type="checkbox"/>                 | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld to 9900'. Ran 253 jts of 9-5/8" casing as follows:

|         |                      |         |
|---------|----------------------|---------|
| 24 jts  | 43.5# S-95/LTC       | 977.23  |
| 59 jts  | 43.5# S-95/BT        | 2535.66 |
| 1 jt    | 43.5# S-95/RUTT XLTC | 43.05   |
| 121 jts | 43.5/N-80/LTC        | 4767.48 |
| 48 jts  | 47#N-30/LTC          | 1582.82 |
| Total   |                      | 9906.24 |

Cmt'd as follows: 1st Stage: 500 sx Halliburton Lite w/0.4% Halad 22 & 0.5% CFR-2. Tailed w/300 sx Class H w/same additives. Bump plug @ 11:45 p.m. 11/10/81. Circ 220 sx after opening DV tool. Circ 7 hours between stages. 2nd Stage: 400 sx Class "H" w/4% gel and 1/4#/sk flocele and 0.5% Halad 22 and 0.4% CFR-2. Tailed w/ 200 sx Class H "Neat". Bump plug @ 8:25 a.m. 11/11/81. Full returns during second stage. WOC 18 hrs. DV Tool @ 7339.95' FC @ 9790.15'. NU BOP. Test to 5000 psi, o.k. NU Wellhead, test to 3000 psi, o.k. Test csg to 1500 psi, o.k. Drill float collar and 90' cmt. Drld float shoe and 10' new formation. Test csg seat to 13.0 ppg equiv for 30 min., o.k. Now drlg ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob M. Babin TITLE Drilling Manager DATE November 17, 1981

APPROVED BY Mark Wilman TITLE OIL AND GAS INSPECTOR DATE DEC 1 1981

CONDITIONS OF APPROVAL, IF ANY: