

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| | |
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| |
|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| -- |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

DEC 29 1981

Name of Operator
Coquina Oil Corporation
Address of Operator
P. O. Drawer 2960, Midland, Texas 79702

ARTESIA OFFICE

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

Undes. Malaga Morrow

UNIT LETTER J, 2310 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE, SECTION 11 TOWNSHIP 24S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

2984' GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| ILL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |
| | | OTHER Run 7-5/8" Liner <input checked="" type="checkbox"/> | |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld to 12,120'. Ran 65 jts 7-5/8" Liner as follows:

65 jts 39/P-110/FL-4S 2662'

Bottom of Liner 12,137'

Top of Liner 9,452'

Cmt'd w/460 sx Class "H" w/0.6% Halad 22, 0.4% CFR-2, 3#/sk KCl, 2% Gas Check Buffer, 0.6% Gas Chck. Preceded w/20 bbls SAM-5 Spacer. Full returns throughout job. TOH, First 6 stands came out wet. WOC 18 hours. TIH Drill 133' of cmt to top of liner @ 9456'. Test liner top to 2000 psi for 30 minutes, o.k. TOH. Test BOP to 5000 psi, Hydril to 1500 psi, o.k. TIH. Tag liner top @ 9456'. Drill 60' cmt in top of liner. TIH. Drill FC @ 12,075'. Drill 40' cmt and FS @ 12,128'. Test liner to 2000 psi for 30 minutes, o.k. Now drlg ahead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billy M. Pringle TITLE Drilling Manager DATE December 28, 1981

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 3 1982

CONDITIONS OF APPROVAL, IF ANY: