STATE OF NEW MEXICO HERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE	17	
FILE	7.	
U.S.G.S.		
LAND OFFICE		
OPERATOR	17	

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Coquina Oil Corporation Address of Operator P. O. Drawer 2960, Midland, Texas 79702	8. Form or Leuse Name Vasquez
Coquina Oil Corporation Coderator P. O. Drawer 2960, Midland, Texas 79702	8. Form or Leuse Name Va\$quez
Address of Operator P. O. Drawer 2960, Midland, Texas 79702	
P. O. Drawer 2960, Midland, Texas 79702	9. Well No.
Location of Well	1 '
UNIT LETTER J . 2310 FEET FROM THE SOUTH LINE AND 1980 FEET	Undes. Malaga Morrow
THE East LINE, SECTION 11 TOWNSHIP 24S HANGE 28E	MMPM: ()
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy
Check Appropriate Box To Indicate Nature of Notice, Report of	or Other Data
	UENT REPORT OF:
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
MPORARILY ABANON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
LL ON ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	The same as a same as a same a
other Run 7-5/8" L	
OTHER	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inc	Juding estimated date of starting any proposes
work) SEE RULE 1703.	rading estimated date of starting any propose
Drld to 12,120'. Ran 65 jts 7-5/8" Liner as follows:	
65 jts 39/P-110/FL-4S 2662'	
Bottom of Liner 12,137'	
Top of Liner 9,452'	
Cmt'd w/460 sx Class "H" w/0.6% Halad 22, 0.4% CFR-2, 3#/sk KCl, 2%	/ Can Charl D SS
0.6% Gas Chek. Preceded w/20 bbls SAM-5 Spacer. Full returns thro	y das theck butter,
6 stands came out wet. WOC 18 hours. TIH Drill 133' of cmt to to	on of liner 0 0456!
lest liner top to 2000 psi for 30 minutes, o.k. TOH. Test ROP to	5000 nsi Hydril to
1900 PSI , 0.K. IIH. lag liner top $(99456' - 1)rill 60'$ cmt in ton	of liner TIH Dwill
rc @ 12,075'. Drill 40' cmt and FS @ 12,128'. Test liner to 2000	Dsi for 30 minutes o k
Now drlg ahead.	For tor so minutes, o.k.
•	
. I hereby certify that the information above is true and complete to the best of my knowledge and belief. HED Silly M. Paille TITLE Drilling Manager PROVED BY MARGINE TITLE OIL AND GAS INSPECTOR	