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DISTRICT 1 P.O. Box 1980, Hobbe, NM 88240		OIL CONSERVATION DIVISION P.O. Box 2088								at Bot	struction torm of P	
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1000 Rio Brazos Rd., Aztec, NM 87410			-		BLE AND L AND NA			ION				
Орепка P&P PRODUCING,				<u></u>					₽!№ 0-015-	-23850		
Address P. O. BOX 3178,	MITDI			5 7970		· · · · · · · · · · · · · · · · · · ·						
Reason(s) for Filing (Check proper box)						vet (Please ex	plain)			<u></u>		·· •
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled cut for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.