

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

MAY 10 1982

O. C. D.
SANTA FE OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-0018
7. Unit Agreement Name
8. Farm or Lease Name
DINERO STATE COMM.
9. Well No.
1
10. Field and Pool, or Whidout Und.
Dublin Ranch-Morrow Gas
12. County
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.OIL
WELL ☐GAS
WELL ☒

OTHER-

Name of Operator

DINERO OPERATING COMPANY

Address of Operator

POST OFFICE DRAWER 10505, MIDLAND, TEXAS 79702

Location of Well

UNIT LETTER C 1980 FEET FROM THE West LINE AND 660 FEET FROM

THE North 16 TOWNSHIP 22-S RANGE 28-E

11. Elevation (Show whether DF, RT, GR, etc.)

3082.6

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐REEL OR ALTER CASING ☐OTHER ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 6, 1982: Casing design for production string.

Top: Set 7 5/8" L.T.&C. casing to 10,727'.

343' of 7 5/8 39# N-80 L.T.&C.

2110' of 7 5/8 26.40# S-95 L.T.&C.

2790' of 7 5/8 29.70# N-80 L.T.&C.

2462' of 7 5/8 33.70# N-80 L.T.&C.

1315' of 7 5/8 29.70# S-95 L.T.&C.

727' of 7 5/8 39# P-110 L.T.&C.

Bottom: 1080' of 7 5/8 39# N-80 L.T.&C.

Calculate cement to come back to 8500 to cover the Wolfcamp.

Finish drilling hole to approx. 12,700'-6 1/2" hole.

Run 4 1/2 13.50# casing L.T.&C. as liner.

Hang liner with MWL Liner Hanger from 10,227' to 12,700'. Circ. cement to top of liner.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Clerk

DATE May 7, 1982

APPROVED BY

TITLE

OIL AND GAS INSPECTOR

DATE

MAY 14 1982

CONDITIONS OF APPROVAL, IF ANY: