

OIL CONSERVATION DIVISION
P. O. BOX 26011
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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OPERATOR	☒

JUN 22 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-0018
7. Unit Agreement Name
8. Form or Lease Name DINERO STATE COMM.
9. Well No. 1
10. Field and Pool, or Wildcat Und. Dublin Ranch-Morrow Gas
11. Shallow Eddy

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR
OR TO REAPPLICATION FOR PERMIT. (FORM C-103-1-A, TECHNICAL, 10/1/73))

WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
DINERO OPERATING COMPANY ✓

Address of Operator
POST OFFICE DRAWER 10505, MIDLAND, TEXAS 79702

Name of Well
C 1980 FEET FROM THE West SIDE AND 660 FEET FROM
North LINE, SECTION 16 TOWNSHIP 22-S RANGE 28-E

13. Elevation (Show whether DF, RL, OR, etc.)
3082.6

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING (PNS) ☐	PLUG AND ABANDONMENT ☐
REPAIR OR ALTER CASING ☐	OTHER ☐	CASING TEST AND TESTMENT 208 ☒	4 1/2 Liner ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. of hole at 12,690'. Driller strapp out of hole at 12,677'.
Ran 64 joints of 4 1/2-13.50#-L.T.&C. casing, 2432' MWL Liner Hanger 9.70.
Thread loss 16', set top of liner at 10,251.30'
Cement by Halliburton:
350 sacks CL. H.-6/10% Halad 22
4/10% CFR-2, 3# KCL 1.18 yield per sack 15.6# per barrel
74 barrels of cement slurry, 103 barrels flush (mud).
Plug down at 4:30 A.M. MST. Pull out of hanger and pull D.P.up hole 564'. Wait
10 hours to check top of cement. No cement on top of hanger, ran RTTS Packer in hole
and set at 10,189.00'. Pressure up on liner top to 1500# and held for 35 min. Did
not have any reduction in pressure. Released pressure and packer and came out of hole
laying down drill pipe.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY Lananda Norman TITLE Production Supervisor DATE June 21, 1982
APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE JUN 25 1982
CONDITIONS OF APPROVAL, IF ANY: