

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
NOV 12 1982

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LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-0018

TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	OPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐
Name of Operator	DINERO OPERATING COMPANY					

Address of Operator
P. O. DRAWER 10505, MIDLAND, TEXAS 79702

Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
DINERO STATE COMM.
9. Well No.
10. Field and Pool, or Wildcat
Dublin Ranch-Morrow Gas
12. County
Eddy

LETTER C	LOCATED 1980	FEET FROM THE West	LINE AND 660	FEET FROM
North	LINE OF SEC. 16	TWP. 22-S	RGE. 28-E	NMPM
Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GK, etc.)	19. Elev. Casinghead
3/5/82	June 13, 1982	Nov. 5, 1982	3082.6' G.L.	3082'
Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools
12,690'	12,450'		0 to 12600'	Cable Tools
Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
11,951-12,128' Morrow				No

Type Electric and Other Logs Run	27. Was Well Cored
Density Neutron Gamma Ray, Dual Laterlog Gamma Ray	No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#/ft.	39'	24"	Concrete	
16	65#/ft.	450'	20"	550 sx. CL.C. 2% CC circ.	
10 3/4	40.5#/ft.	2595'	14 3/4	1600 sx. Halb. Lite-200 sx. CL.C.	
7 5/8	26.40#-39#	10,727'	9 1/2	350 sacks.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	10,251.30'	12,677'	350		2 3/8	11,555	11,555

Perforation Record (Interval, size and number)

11,951' to 12,128' 0.29" 39 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,951-12,128'	9000 gals. 7 1/2% MSR Acid
11,951-12,128'	19,000 gals+19,3000# sand Frac

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
Nov. 5, 1982	Flowing	Prod.					
Date of Test	Hours Tested	Choke Size	Pred'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/3/82	24				CAOF 1051		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
850	1075			388			

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold to El Paso Natural Gas Company

Test Witnessed By

Mitch Beique

List of Attachments

Logs, Deviation Report, Multiple Back Pressure test information

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Laranda Jaraman

TITLE Production Supervisor

DATE 11/11/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and productivity logs run in the well and a summary of all reported test results conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required (see Rule 1165).

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinney _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp 9232
T. Penn. 10,617
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn 11,159
T. Atoka 11,424
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Moniya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs 5,969'
T. Morrow 11,616'
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kindland (Fruitland) _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Torito _____
T. Entrada _____
T. Wingate _____
T. Chino _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Lovelock _____
T. Madison _____
T. Liberty _____
T. McCracken _____
T. Ignacio (Gale) _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11,951 to 12,128
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5969	9232	3263	Bone Spring				
9232	10617	1385	Wolfcamp				
10617	11159	542	Penn.				
11159	11424	265	Strawn				
11424	11616	192	Atoka				
11616			Morrow				