

|                   |                                     |
|-------------------|-------------------------------------|
| DISTRIBUTION      |                                     |
| DATE              | <input checked="" type="checkbox"/> |
| FILE              | <input checked="" type="checkbox"/> |
| U.S.G.S.          | <input type="checkbox"/>            |
| LAND OFFICE       | <input type="checkbox"/>            |
| TRANSPORTER       | <input type="checkbox"/>            |
| OPERATOR          | <input checked="" type="checkbox"/> |
| PRODUCTION OFFICE | <input type="checkbox"/>            |

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE  
AND

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Superseding Old C-104 and C-110  
Effective 4-1-65

RECEIVED

DINERO OPERATING COMPANY ✓

NOV 12 1982

Address  
P. O. DRAWER 10505, MIDLAND, TEXAS 79702

Reason(s) for filing (Check proper box)

|                     |                                     |                          |                          |
|---------------------|-------------------------------------|--------------------------|--------------------------|
| New Well            | <input checked="" type="checkbox"/> | Change in Transporter of |                          |
| Completion          | <input type="checkbox"/>            | Oil                      | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/>            | Casinghead Gas           | <input type="checkbox"/> |
|                     |                                     | Dry Gas                  | <input type="checkbox"/> |
|                     |                                     | Condensate               | <input type="checkbox"/> |

Other (Please explain) ARTESIAN CHANGE

change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

|                    |          |                                |                              |           |
|--------------------|----------|--------------------------------|------------------------------|-----------|
| Lease Name         | Well No. | Pool Name, including Formation | Kind of Lease                | Lease No. |
| DINERO STATE COMM. | 1        | Dublin Ranch-Morrow Gas        | State, Federal or Free State | LG 0018   |

Location  
Unit Letter C : 1980 Feet From The West Line and 660 Feet From The North

Line of Section 16 Township 22-S Range 28-E, NMPM, Eddy County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
El Paso Natural Gas Company P.O. Box 1492, El Paso, Texas 79978Does well produce oil or liquids, give location of tanks. Unit Sec. Twp. Pge. Is gas actually condensed? When  
Yes Nov. 5, 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

|                                    |                             |          |                 |          |                   |           |                |              |
|------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|----------------|--------------|
| Designate Type of Completion - (X) | Oil Well                    | Gas Well | New Well        | Workover | Deepen            | Plug Back | Surface Restv. | Perf. Restv. |
|                                    |                             | X        | X               |          |                   |           |                |              |
| Date Spudded                       | Date Compl. Ready to Prod.  |          | Total Depth     |          | P.D.T.D.          |           |                |              |
| 3/5/82                             | 11/5/82                     |          | 12,690'         |          | 12,452'           |           |                |              |
| elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation |          | Top Oil/Gas Pay |          | Turning Depth     |           |                |              |
| 3082.6'                            | Dublin Ranch-Morrow Gas     |          | 12,951'         |          | 11,555'           |           |                |              |
| perforations                       |                             |          |                 |          | Depth Casing Shoe |           |                |              |
| 11,951' to 12,128'                 |                             |          |                 |          | 12,677'           |           |                |              |

## TUBING, CASING, AND CEMENTING RECORD

|           |                      |           |                          |
|-----------|----------------------|-----------|--------------------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT             |
| 24"       | 20"                  | 39'       | Concret                  |
| 20"       | 16                   | 450'      | 550 sx. CL.C. 2%CC. Circ |
| 14 3/4    | 10 3/4               | 2595'     | 1600 sx. Halb. Lite-200s |
| 9 1/2     | 7 7/8 Tub. 2 3/8     | 10,727'   | 350                      |

TEST DATA AND REQUEST FOR ALLOWABLE  
H. WELL

|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
|                                 |                 |                                               |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
|                                 |                 |                                               |            |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |
|                                 |                 |                                               |            |

## AS WELL

|                                 |                           |                           |                       |
|---------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D         | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
| 388                             | 24                        | -----                     | -----                 |
| Testing Method (spot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |
| Back pressure                   | 1300                      | 1300                      | -----                 |

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Parade J. J. J.*  
(Signature)  
Production Supervisor  
(Title)  
NOV. 10, 1982  
(Date)

## OIL CONSERVATION COMMISSION

APPROVED **NOV 22 1982**, 19BY **Original Signed By**  
Leslie A. Clements  
TITLE **Supervisor District II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.