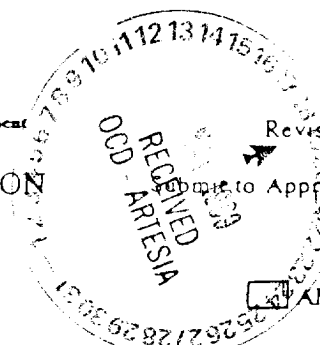


District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088



Form C-101

Revised February 10, 1994

Instructions on back
Come to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Dinero Operating Co. PO Box 10505 Midland, TX 79702		OGRID Number 006224
		API Number 30-015-23851
Property Code 003536	Property Name DINERO STATE COM.	Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
C	16	22S	28E		660	North	1980	West	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Indian Flats; Strawn, West GAS					Proposed Pool 2				

Work Type Code Multiple	Well Type Code Proposed Depth	Cable/Rotary Formation	Lease Type Code Contractor	Ground Level Elevation Spud Date
----------------------------	----------------------------------	---------------------------	-------------------------------	-------------------------------------

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Set CIBP at 11,600 ft. with 35 ft. cement on top of plug. Come up hole and perf zone 10,620-10,690' with 4 shots per ft. This is Strawn formation. Go in with lock and packer and set packer at 11,550' and test zone.

Old Perf was comp. 11-5-82
Old perfs are at 11,951-12,128'

New perf comp. by 6-1-99
New perfs 10,620 10,690'

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: Charlie Williams

Printed name: Charlie Williams

Title: Production Superintendent

Date: May 18, 1999

Phone:

OIL CONSERVATION DIVISION

Approved by: **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR

Title:

Approval Date: 5-20-99

Expiration Date:

Conditions of Approval:

Attached ☐