

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 006224
2. Name of Operator Dinero Operating Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 10505 Midland, Texas 79702 (915) 684-5544	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,980' from west line, 660' from north line Section 16, T-22-S, R-28-E	8. Well Name and No. Dinero State Comm. #1
	9. API Well No.
	10. Field and Pool, or Exploratory Area Dublin Ranch Morrow
	11. County or Parish, State Eddy

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Will set 25 sack plug at 9,950'. Top perf is 10,620' to 10,690' in 4 1/2" csg.
 Will pull 8,700' of 7 5/8" and set cement plug 50' above & below cut off.
 Will set 100' plug at 9,700' (Wolfcamp); set 100' plug @ 7,440' (Bone Springs);
 will set 100' plug at 2,730' (Delaware); set 25 sack plug at 2,360' (salt zone);
 Set 60' plug at surface.

This well has: 20" set 39' cement to surface
 16" set 450' cement to surface
 10 3/4" set at 2,595' cement to surface
 7 5/8" set at 10,727' top cement 8,700'
 4 1/2" liner at 10,251' to 10,700' cemented

Faxed
Copy

*WOULD LIKE TO PLUG JULY 15, 2002

14. I hereby certify that the foregoing is true and correct		
Signed <u>Charlie Williams</u>	Title <u>Production Superintendent</u>	Date <u>6/21/02</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any: _____		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side