

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-23851

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
3536

7. Lease Name or Unit Agreement Name:
Dinero State Com

8. Well No.
1

9. Pool name or Wildcat
Dublin Ranch Morrow

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Dinero Operating Company

3. Address of Operator
P.O. Box 10505

4. Well Location
Unit Letter C : 1,980 feet from the west line and 660 feet from the north line
Section 16 Township 22S Range 28E NMPM County Eddy

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 25 SA Plug @ 10,600' - TAG 25 SA Plug @ 10,300' ± (depending on tag)

Will set 25 sack plug at 9,950'. Top perf is 10,620' to 10,690' in 4 1/2" csg.
Will pull 8,700' of 7 5/8" and set cement plug 50' above & below cut off. - TAG
Will set 100' plug at 9,700' (Wolfcamp); set 100' plug at 7,450' (Bone Springs);
Will set 100' plug at 2,730' (Delaware); set 25 sack plug at 2,360' (salt zone);
Set 60' plug at surface. R 2545-2645 - TAG 100' 2120-2220 - TAG

This well has: 20" set 39' cement to surface
16" set 450' cement to surface
10 3/4" set at 2,595' cement to surface
7 5/8" set at 10,727' top cement 8,700' must be placed between each plug
4 1/2" liner at 10,251' to 10,700' cemented

Salt gel mud consisting of 10#
Brine W/25# of gel per bbl

***Would like to plug July 15, 2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlie Williams TITLE Production Superintendent DATE 7/5/02

Type or print name Charlie Williams Telephone No. 915-684-5544
(This space for State use)

APPROVED BY [Signature] TITLE Wild Dog DATE JUL 18 2002

Conditions of approval, if any: