

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form 101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| | | |
|---|------------------------------------|------------------------------|
| Operator Name and Address: Dinero Operating Company P.O. Box 10505 Midland, TX 79702 | | OGRID Number 006224 |
| Property Code 003536 | Property Name Dinero State Com. | API Number 30 - 015-23851 |
| | | Well No. 1 |

7 Surface Location

| UL or lot no. | Section | Township | Range | Lot Ida | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C | 16 | 22S | 28E | | 660' | North | 660' | West | Eddy |

8 Proposed Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Ida | Feet from the | North/South line | Feet from the | East/West line | County |
|--|---------|----------|-------|---------|-----------------|------------------|---------------|----------------|--------|
| Proposed Pool 1 Dublin, Penna Delaware | | | | | Proposed Pool 2 | | | | |

| | | | | |
|---------------------|-----------------------------|------------------------|----------------------|-----------------------------------|
| Work Type Code P | Well Type Code O | Cable/Rotary Rotary | Lease Type Code S | Grossed Level Elevation 3082.6 |
| Multiple NO | Proposed Depth PB 9,450' | Formation Delaware | Contractor | Spud Date |

21 Proposed Casing and Cement Program

| Hole Size | Casing Size | Casing weight/foot | Setting Depth | Sacks of Cement | Estimated TOC |
|-----------|-------------|--------------------|---------------|-----------------|---------------|
| 20" | 16" | 65# Ft. | 450' | 550' | Tie back to |
| 14 3/4" | 10 3/4" | 40.5# | 2595' | 1600' | intermediate |
| 9 1/2" | 5 1/2" | 15.5# | 6200' | | |
| | | | | | |
| | | | | | |

21 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Last plug set at 9,450' (25 sx). Plan to cut 7 5/8" casing at approx. 8,700'. Pull 7 5/8" out of hole. Set plugs as per P&A procedure up to 6,200' (base of Delaware). Circ. hole clean, run open hole logs. If logs look productive, set 5 1/2" casing at 6,200' cement & perf. Delaware. If it does not look productive than we will continue P & A procedure previously approved by Commission.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jennifer Schnur*
Printed name: Jennifer Schnur

Title: Production Assistant

Date: 10/25/02

Phone: (915) 684-5544

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
Title: DISTRICT II SUPERVISOR

Approval Date: NOV 05 2002

Expiration Date: NOV 05 2003

Conditions of Approval
Attached ☐