CA 18. I hereby certify that the foregoing is true and correct SIGNED Travis Reed (This space for Federal or State office use)	nd spot 200 gals. 15% ac pad and 1500 gal Gel wa s of 1810 lbs and ISD 10	endent DATE 5-27-87
down tubing w/1000 gals Gel water sand @ 3.9 bbls min.with avg.press pump and rods and put on production AC 18. I hereby certify that the foregoing is true and correct SIGNED Marine Leed T Travis Reed	nd spot 200 gals. 15% ad pad and 1500 gal Gel wa s of 1810 1bs and ISD 10 on. CEPTED FOR RECORD SJS JUN 51987 RLSBAD, NEW MEXICO	eid across perfs. Treated ater and 2300 lbs 20/40 940 psi. 5-21-87 ran
down tubing w/1000 gals Gel water sand @ 3.9 bbls min.with avg.press pump and rods and put on production AC 18. I hereby certify that the foregoing is true and correct SIGNED Marin Leed	nd spot 200 gals. 15% ad pad and 1500 gal Gel wa s of 1810 1bs and ISD 10 on. CEPTED FOR RECORD SJS JUN 51987 RLSBAD, NEW MEXICO	eid across perfs. Treated ater and 2300 lbs 20/40 940 psi. 5-21-87 ran
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down tubing w/1000 gals Gel water	nd spot 200 gals. 15% ac pad and 1500 gal Gel wa	tid across perfs. Treated ter and 2300 lbs 20/40
tubing, circulate hole w/2% KCL ar	nd spot 200 gals. 15% ac	id across perfs. Treated
		10 notes. Ran $2-5/6$
Set 4½" Halliburton E-Z drill CIBF Perforated Delaware zone 2595'-259		
On May 19, 1987 moved in and rig u		
nent to this work.) •		
17. DESCRIEE PROPOSED OR COMPLETED OPERATIONS (Clearly state proposed work. If well is directionally drilled, give sub	all pertinent details, and give pertine surface locations and measured and tr	nt dates, including estimated date of starting any se vertical depths for all markers and zones perti-
(Other)	(NOTE: Repor	t results of multiple completion on Well Recompletion Report and Log form.)
SHOOT OR ACIDIZE ABANDON® REPAIR WELL CHANGE PLANS	(Other)	ZING XX ABANDONMENT [®]
FRACTUBE TREAT MULTIPLE COMPLETE	FRACTUBE TREATHE	
TEST WATER SHUT-OFF	WATER SHUT-OFF	REPAIRING WELL
NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :
	Indicate Nature of Notice, Repo	ort, or Other Data
3062 <u>'</u> GL -	- 3071' KB	Eddy New Mexico
14. PERMIT NO. 15. ELEVATIONS (Sho	w whether DF, RT, GR, etc.)	12. COUNTY OB PARISH 13. STATE
		Sec 28,T-22-S,R-28-E NMPM
1650' FSL and 1730' FEL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 LOCATION OF WELL (Report location clearly and in accordan See also space 17 below.) At surface 	ice with the provide requirements.*	Herradura Bend (Cherry Canyon
	79702 ARTESIA, OFFICE	1 10. FIELD AND POOL, OR WILDCAT
3. ADDRESS OF OPERATOR	O. C. D.	9. WBLL NO.
2. NAME OF OPERATOR The Eastland Oil Company	JUN 11 1987	Federal "A"
OIL CAS WELL WELL OTHER	11111 1 1 1007	8. FARM OR LEASE NAME
1.	RECEIVED BY	7. UNIT AGREEMENT NAME
	en or plug back to a different reservoi	
(Do not use this form for proposals to drill or to deep Use "APPLICATION FOR PERMIT-		
SUNDRY NOTICES AND REL (Do not use this form for proposals to drill or to deer Use "APPLICATION FOR PERMIT-	PORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
BUREAU OF LAND MAN	AGEMENT	NM-19842-"A" 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REI	AGEMENT	

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.