

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIU  
(Other instruction  
in re-

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

457

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. **OIL WELL** ☒ **GAS WELL** ☐ **OTHER** ☐  
2. NAME OF OPERATOR  
Eastland Oil Company  
3. ADDRESS OF OPERATOR  
P.O. Drawer 3488, Midland, Texas 79702  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1650' FSL and 1730' FEL  
14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3062' GL - 3071' KB

5. LEASE DESIGNATION AND SERIAL NO.  
NM-19842-"A"  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Federal "A"  
9. WELL NO.  
1  
10. FIELD AND POOL, OR WILDCAT  
Herradura Bend (Cherry Canyon)  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 28, T-22-S, R-28-E NMPM  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☒  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐  
REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On May 19, 1987 set 4 1/2" CIBP @ 3650' w/35' cement on top PBTD 3615'.  
Perforated zone 2595'-2599' w/2 shots per ft, Treated w/2500 gals Gel  
water and 2300 lbs sand. After recovering load, well has been producing 45-75 bbls  
water per day with no oil.

Casing in well consists of:

- (a) 10 3/4" surface csg @ 352' cemented w/350 sx Class C circulated
- (b) 4-1/2" production string set @ 4085' cemented with 1350 sacks  
Circulated.

Plugging Procedure as follows:

- 1. Load hole with 9.6# mud thru 2" tubing
- 2. Plug @ 2600' with 25 sacks cement and tag (across Delaware Perfs)
- 3. Plug @ 1600' with 25 sacks cement
- 4. Plug @ 500' with 25 sacks cement and tag
- 5. Plug @ surface with 10 sacks
- 6. Set 4'X4' marker, cut off anchor and clean location.

Aug 4 10 55 AM '87  
CARRIZO  
AREA  
LAND  
MANAGEMENT

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED Travis Reed

TITLE Production Superintendent

DATE 7-31-87

(This space for Federal or State office use)

APPROVED BY Travis Reed  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE 9-4-87

\*See Instructions on Reverse Side