

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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OCT - 2 1981

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Fate
9. Well No. 1
10. Field and Pool, or Wildcat Und. Malaga Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐ GAS ☒ OTHER-

Name of Operator
Amoco Production Company
Address of Operator
P. O. Box 68, Hobbs, NM 88240
Location of Well

UNIT LETTER N 910 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 34 TOWNSHIP 23-S RANGE 28-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3057.9 RDB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER Run production casing ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 9890'. Ran 4735' of 7-5/8", 39#, S-95 and 5220' of 7-5/8", 33.7#, S-95 production casing. Set at 9890'. Cemented in two stages with DV tool set at 6185'. Cemented first stage with 550 sacks of Lite containing .6% Halad 22 and 1/4#/sack Flocele. Tailed in with 300 sacks Class H containing .6% Halad 22 and .4% CFR2. Open DV tool and circulated for 4 hrs. Cemented second stage with 1300 sacks of Lite containing .2% Halad-4 and 1/4#/SX flocele. Tailed in with 200 sacks of Class H containing .3% Halad-4 and .4% CFR2. Plugged down at 4:40 a.m. 9-20-81. Cement did not circulate. Ran temperature survey and TCMT at 1500' from surface. WOC 18 hrs. Pressure tested casing to 1500 psi for 30 min. and tested OK. Reduced hole to 6-1/2" and resumed drilling.

0+6-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-MDR 1-HNG Oil

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph

TITLE Admin. Analyst

DATE 9-30-81

APPROVED BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE OCT 5 1981

CONDITIONS OF APPROVAL, IF ANY: