

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

DEC 8 1981

O. C. D.

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, NM 88240 4. Location of Well UNIT LETTER N, 910 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 23-S RANGE 28-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3057.9 RDB	7. Unit Agreement Name 8. Farm or Lease Name Fate 9. Well No. 1 10. Field and Pool, or Wildcat Und. Malaga Morrow 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 5-1/2" 15.1#/ft HC 95 liner to 12150'. Top of liner at 9375'. Cement with 300 sacks Glass H cement with .6% Halad 22, .4% CFR-2, 1/4# flocele/sack, and 5# KCL/sack. Plugged down 9:30 a.m. 11-4-81. WOC 18 hrs. Drill out stringers 9255'-9375'. Pressure test liner to 1500 PSI. Tested OK. Drill out cement to 12075'. Lost bit. Currently fishing.

0+6-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-DMF 1-HNG Oil

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Williams TITLE Assist. Admin. Analyst DATE 12-7-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 9 1981

CONDITIONS OF APPROVAL, IF ANY: