

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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Amended Report
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

FEB 25 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input checked="" type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Fate
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER N 910 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 23-S RANGE 28-E N.M.P.M.	10. Field and Pool, or Wildcat Und. Malaga Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3057.9 RDB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforating

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Moved in service unit 12-19-81 (x-Pert 15). Perforated Atoka intervals 11764'-68' and 11683'-90' with 2 JSPF. Ran 2-3/8" tubing, packer, and tailpipe. Tailpipe landed at 11569', packer set at 9222'. Swabbed 42 hours. Recovered 164 BW and a slight show of gas. Acidized with 2000 gallons 7 1/2% MS with 1000 SCF N2 per barrel. Swab tested 29 hours. Recovered 47 BW. Currently flow testing.

0 + 4-NMOCD-A 1-Hou 1-W. Stafford- Hou 1-DMF 1-Susp 1-HNG Oil

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE AAA DATE 1/15/82

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE FEB 20 1982

CONDITIONS OF APPROVAL, IF ANY: