

✓

SUGGESTED FIELD DATA SHEET (Use Pencil to Fill)						910 FSL	
						1980 FWL	
Type of Well		☒ Initial ☐ Annual ☐ Special		Test Date		3-16-82	
Company		Amoco Production Co.		Connection		EPNG CO	
Field		Hndasia		Location		Unit	
Completions Log		Total Depth		Perforations From		To	
2-01-82		12355		12105		3038.4 GL	
Casing 7 7/8		WT. 39.5#		Casing 9 8/9		WT. 48#	
5 1/2 Liner		WT. 19.8#		9375-12150 (11683-11764)		To	
2 7/8		WT. 11.5#		To		To	
Type Completions (Describe)		Single		Packer Set At		11580	
Producing Test		Reservoir Temp.		Pressure		190° 11580	
Table 7		H		60		13-2	
0.5890		1.667		1.243		2.115	
State		New Mexico		County or Parish		Hidalgo	
Prover		4" FLANGE		Meter Run		235 ZEE	

DATE	ELAP. TIME	Wellhead Work				DOWNHOLE PROVER				REMARKS
Time of Reading	Hrs.	Tag. P.S.I.	Cas. P.S.I.	Temp. F	Pressure	Temp. F	Orifice	(Include liquid production data) Type-A.P.I. Gravity-Amount		
8:00		1646		54°	13.2		.750	Shut-in		
								O X 1000 2 X 100		
9:15				Begin test						
9:30		1550		56°	5.9/335	2.0	69° .750	3/64		
9:45		1510		56°	5.9/335	2.0	71° .750	116 mcf/day		
10:00		1483		58°	5.9/335	1.8	72° .750			
10:15		1459		61°	5.95/341	1.8	76° .750	END Rate I		
					354	3.24				
10:30		1413		64°	6.0/347	3.0	76° .750	4/64		
10:45		1357		65°	6.0/347	2.9	77° .750	175 mcf/day		
11:00		1325		67°	6.0/349	2.9	80° .750			
11:15		1286		68°	6.0/350	2.7	80° .750	END Rate II		
					364	2.29				
11:30		1222		70°	6.3/350	4.0	79° .750	6/64		
11:45		1163		70°	6.3/350	3.8	79° .750	219 mcf/day		
12:00		1108		72°	6.0/347	3.6	79° .750			
12:15		1060		73°	6.0/347	3.4	81° .750	END Rate III		
					360	11.56				
12:30		955		74°	6.0/347	5.6	79° .750	8/64		
12:45		860		76°	6.0/347	5.2	79° .750	297 mcf/day		
1:00		792		76°	6.0/347	4.8	80° .750			
1:15		729		76°	6.0/347	4.6	81° .750	END Rate IV		
					360	21.16				
1:30		520		78°	6.05/353	9.70	79° .750	14/64		
1:45		393		79°	6.05/353	5.5	80° .750	162 mcf/day		
2:00		365		79°	6.05/353	2.5	83° .750			
					6.25					
2:15		358		80°	6.05/353	2.7	83° .750	choke open 130 mcf/day		
2:30		358		80°	6.05/353	2.0	85° .750	END TEST		
								No liquid produced during test		