

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION **RECEIVED**
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
MAY 25 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Fate
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>910</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Pool, or Annual South Culebra Bluff Atoka
11. Elevation (Show whether DF, RT, GR, etc.) 3057.9' RDB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to open additional Atoka pay and acidize as follows:

Move in wireline truck and rig up lubricator. Run in hole with 1-9/16" thru tubing gun. Gun should be 0°-phased and decentralized with 2 DPJSPF. Perf atoka intervals 11,626'-54', 12,026'-35' with drop perf gun below perfs until well bore pressure equalizes. Pull perf gun and attempt to flow test well. If flow cannot be established move in swab unit and acidize with 60 bbls. 7-1/2% MS acid and 180 ball sealers as follows:

- Pump acid at 3-5 BPM containing 3 bbls/bbl. Average treating pressure should be 6400±psi.
- If ball out occurs before all acid is pumped, surge perfs and continue with job.
- Flush to perfs with 80 bbls 2% KCL water. Surge perfs and attempt to flow back load.
- If well will not flow, swab back load and flow test.

0+4-NMOCD,A 1-HOU 1-F. J. nash, HOU 1-Susp 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sena TITLE Assist. Admin. Analyst DATE 5-23-83
Original Signed By
Leslie A. Clements
APPROVED BY _____ TITLE Supervisor District II DATE MAY 27 1983
CONDITIONS OF APPROVAL, IF ANY: