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RECL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
FEB 6 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO UPEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY	8. Farm or Lease Name Fate 34
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER N 910 FEET FROM THE south LINE AND 1980 FEET FROM west THE LINE, SECTION 34 TOWNSHIP 23S RANGE 28E NMPM.	10. Field and Pool, or Wildcat South Culebra Bluff Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3057.9' RDB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER PB same zone ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-22-85 - Set SV Easy Drill cement retainer at 11,670'. Squeezed perms 11,683 to 11,768 feet with 50 sacks Class H w/.3% HR-7, .8% Halad 9, mixed at 15.8 ppg.
- 1-23-85 - Perforated Atoka 11,628 to 11,635 feet (8 holes, .30")
- 1-25-85 - Acidized w/3500 gals 7-1/2% Morrow flo BC acid.
- 1-30-85 - Opened to sales line, FTP 300, CP 1800, Flow rate of 190 Mcf/day, 0 cond., 0 water. PBTD 11,670'. 2-7/8" tubing with PBR at 9375 feet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Sildan TITLE Regulatory Analyst

DATE 2/4/85

APPROVED BY

Original Signed By
Leslie A. Clements
Supervisor District II

CONDITIONS OF APPROVAL, IF ANY:

DATE FEB 8 1985