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RECEIVED BY: **CONSERVATION DIV** ON
JUN 23 1986 P. O. BOX 2088
 NEW MEXICO 87501
O. C. D.
 ARTESIA, OFFICE

Form C-103
 Revised 10-1

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY	8. Farm or Lease Name Fate 34
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER N 910 FEET FROM THE south 1980 THE west LINE, SECTION 34 TOWNSHIP 23S RANGE 28E NMPM.	10. Field and Pool, or Wildcat South Culebra Bluff Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3038.4' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER Plug back from Atoka ☐
 PLUG AND ABANDON ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER ☐
 ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeezed existing perfs in Atoka 11,628 to 11,635 with 20 sacks Class H cement. Displaced cement to 11,600'.

Perforated the Atoka 11,425 to 11,434 feet (10 holes .39"). PBTD 11509'.
 Acidized with 3000 gal 7-1/2% Mor Flo BC acid. Swb, IFL 6500', recovered 21 BLW, FFL 8500'.

Pumped 50 sacks Class H w/.1% HR-7 and .5% Halad 9 mixed at 15.6 ppg., displaced to 11,200'.
 Tagged top of cement at 11,125'.

Perforated Wolfcamp 10,606 to 10,609 (6 holes), 10,634-10,638 (8 holes), and 10,650-10,655 (6 holes) - each .39".

6/19/86 SITP 5900 psi; FTP 3750 psi on 8/64" choke; 1418 MCFPD, 52 BOPD, 0 BW.

Post FD-2
 7-11-86
 P & H Atoka

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Betty Gildon Betty Gildon

TITLE Regulatory Analyst

DATE 6/20/86

APPROVED BY Original Signed By
Les A. Clements

TITLE

CONDITIONS OF APPROVAL, IF ANY Supervisor District II

DATE JUN 27 1986