

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB 24 1992

O. C. D.

WELL API NO. 23879
30-015-24879

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Hallwood Petroleum, Inc.

3. Address of Operator
P.O. Box 378111 Denver, CO 80237

4. Well Location
Unit Letter N : 910 Feet From The South Line and 1980 Feet From The West Line
Section 34 Township 23S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3,038' GL

7. Lease Name or Unit Agreement Name

Fate 34

8. Well No.

1

9. Pool name or Wildcat
Culebra Bluff So., Wolfcamp

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Lower tubing, install packer & reperforate ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Summary of remedial work performed over period 1/14/92 to 1/31/92. Intended to remove tubing obstruction and/or tubing leak:

- Rig up service unit and pulled 2 3/8" tubing out of PBR (polished bore receptacle) at top of 5 1/2" liner (9,381'). Trip out of hole with 282 joints of tubing and seal assembly. RIH with 4.435# gauge ring to old PBTS of 11,125'. Trip in hole with Guiberson 5 1/2" UNI-6 packer and 2 3/8" tubing to 10,443' (packer setting depth). Tubing tested to 7000 psi. Reperforated 3 existing Wolfcamp zones 10,606 - 609', 10,634 - 638', and 10,650 - 55' with 4 spf, 90 deg phasing guns. Return well to production at rates of 60 - 180 MCFD, 0 - 9 BOPD, and 3 - 18 BWPD at 360 psi FTP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debi Sheely TITLE Sr. Engineering Technician DATE 2/18/92

TYPE OR PRINT NAME Debi Sheely (303)850-6207 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 28 1992