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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

JAN 3 I 1994

Form C-104 Revised 1-1-89

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

| Operator HALLWOOD PETROLEUM | , INC. | | | | | | Well A | 30-015-3 45 | 31.1 | 1 | |
|--|--|----------------------------------|---------------|---|--|------------------|----------------|-------------------------|-------------|---------------------------------------|--|
| Address P. O. Box 378111, 1 | Denver, | co 802 | 237 | | | | | | | | |
| Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator Change of operator give name | Other (Please explain) Transporter change effective 2/1/94 | | | | | | | | | | |
| nd address of previous operator I. DESCRIPTION OF WELL | AND LE | ASE | | | | | | | | | |
| Lease Name Fate 34 | Name Well No. Pool Na | | | i me, Includir ebra Bl | e, Including Formation ora Bluff South Wolfcamp State, I | | | | Lease No. | | |
| Location Unit Letter N | . 910 | 01 | Feet Pro | om The So | outh Line | and1980 | 9F | et From The | <u>lest</u> | Line | |
| Section 34 Townshi | 23 5 | | Range | 28E | , NI | м гм, Е | ddy | | | County | |
| II. DESIGNATION OF TRAN | SPORTE | CR OF OIL | | D NATUI | Address (GIV | | | copy of this form | | nt) | |
| PRIDE PIPELINE CO. Name of Authorized Transporter of Casin | ohead Gas | | | Gas [X] | Address (Giv | e address to wh | ich approved | ne, TX 796 | is to be se | nt) | |
| EL PASO NATURAL GAS CO | <u>co.</u> | | | P. O. Box 1492, El Pas ls gas actually connected? When | | | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit N | 34 [| 23S | 28E | Ye | s | | 6/18/86 | 5 | | |
| f this production is commingled with that V. COMPLETION DATA | from any ot | her lease or p | ool, giv | re comming! | | | | | | | |
| Designate Type of Completion | - (X) | Oil Well | (| Gas Well | New Well | Workover | Deepen | Plug Back Sar | ne Res'v | Diff Res'v | |
| Date Spudded | | pi. Ready to | Prod. | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | <u></u> | | | | | | | Depth Casing S | hoe | - | |
| | | TUBING, | CASI | NG AND | CEMENTI | NG RECOR | D | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT Part ID-3 | | | |
| | | | | | | | | 2- | 1) -9 | 4 | |
| | | | | | | | | .ch | g LiTi | EEC | |
| V. TEST DATA AND REQUE | ST FOR | ALLOWA | BLE | -: | he and to o | exceed top all | owable for the | is denth or be for | full 24 hou | rs.) | |
| OIL WELL (Test must be after Date First New Oil Run To Tank | Date of T | | of loaa | ou and musi | Producing M | lethod (Flow, pr | ump, gas lift, | eic.) | , | | |
| Length of Test | Tubing P | Tubing Pressure | | | Casing Pressure | | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbl | Oil - Bbls. | | | Water - Bbls. | | | Gas- MCF | | | |
| GAS WELL | | £ 27-00 | | | Bhis Conde | neste/MMCF | | Gravity of Con | densate | | |
| Actual Prod. Test - MCF/D | | Length of Test | | | | | | | Choke Size | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | CIONE SEE | | | |
| VI. OPERATOR CERTIFIC I hereby certify that the rules and regularization have been complied with and is true and complete to the best of my | ilations of the interest of th | ne Oil Conserv formation give | vation | | | O!L CO! | | 'ATION D EB - 1 199 | | NC | |
| Mary Earle | | | | | | | | | | | |
| Signature Mary Earle, Marketin | g Anal | | Title | - | Title | | ERVISOR, | DISTRICT II | | · · · · · · · · · · · · · · · · · · · | |
| 1/25/94 | | 303-85 Tele | 50-6 phone | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.