

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-23879
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Fate 34
2. Name of Operator Hallwood Petroleum, Inc.	8. Well No. 1
3. Address of Operator P. O. Box 378111, Denver, CO 80237	9. Pool name or Wildcat Culebra Bluff So., Wolfcamp
4. Well Location Unit Letter N : 910 Feet From The South Line and 1980 Feet From The West Line Section 34 Township 23S Range 28E NMPM Eddy County	10. Elevation (Show whether LF, RKB, RT, GR, etc.) 3088' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Acidize Wolfcamp Perfs <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated gas and oil production rates.) SEE RULE 1103.

3/28/95 FIRST REPORT. RU Western Co, test lines, RU & install isolation tool, load & press annulus to 1,000 psi, pmp 4,000 gal of 15% HCl w/6,000 gal CO₂ w/180 ball sealers, avg rate 5 bpm, avg psi 4500, max psi 5150, good ball action by 12:00 a.m. well flowing on 16/16" choke w/300 psi FTP, rec 90 bbls of load, 40 BLTR, estimated rate 1400 MCF.

3/29/95 Flowing tbq press 40 psi, 25/64" choke, flowed 298 MCF in 24 hrs & 25 bbls H₂O, open choke to full open, flowing in sales line.

4/6/95 Producing Wolfcamp gas well. Opened well up on 4/5/95 a.m. w/an initial 1250# 24 hr SI tbq press, produced well for 12 hrs & made 218 MCF x 8 BO x 18 BW, ending FTP was 350#, line press 160#. FINAL REPORT. Acid job appears to have helped well and increased production as previous monthly gas production was averaging 1400-1600 MCF. We also plan to try a plunger lift on this well as this well should be a good candidate for a plunger with its high SI pressures, high fluid production (relative to the gas volume) and low line pressure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nonya K. Durham TITLE Production Technician DATE 6/15/95
TYPE OR PRINT NAME Nonya K. Durham TELEPHONE NO. 303-850-6257

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 23 1995
CONDITIONS OF APPROVAL, IF ANY: