

FATE #34-1

13. TOH and remove packer.
14. TIH with tubing to 5950' and prep for "dead string" frac down annulus.
15. Frac well per forthcoming design
16. Flow back frac and swab test well. Determine fluid cuts, pressures and volumes to help evaluate best way to produce well. *

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* NOTE: DEPENDING ON DELAWARE PRESSURES
IT MAY BE FEASIBLE TO PLUNGE
LIFT A COMINGLED DELAWARE/
WOLFcamp well. Will EVALUATE THIS
OPTION AS A WAY TO SAVE
MONEY ON SURFACE LIFT EQUIPMENT
KEO, 10/28/97