

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-23879

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER ☐

2. Name of Operator
Hallwood Petroleum, Inc.

3. Address of Operator
P. O. Box 378111, Denver, CO 80237

4. Well Location
Unit Letter N: 910 Feet From The South Line and 1980 Feet From The West Line
Section 34 Township 23S Range 28E NMPM Eddy County

10. Date Spudded 2/3/98 11. Date T.D. Reached 2/13/98 12. Date Compl. (Ready to Prod.) 2/13/98 13. Elevations (DF& RKB, RT, GR, etc.) 3038 GR 3058 KB 14. Elev. Casinghead 3038

15. Total Depth 12,355' 16. Plug Back T.D. 9500' 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By X Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6025-6192' Delaware-Brushy Canyon 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run None 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	6.5#	403'	20"	420	-0-
10 3/4"	40.5#	2430'	14 3/4"	2800	-0-
7 5/8"	39#	9890'	9 1/2"	2150	-0-

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	9375	12,150	300		2 7/8"	6115'	----

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6120-30'	4 spf	40	6120-6192'	3000 gal 7 1/2% (acidize)
6150-62'	4 spf	48	6120-6192'	725 bbls fluid & 84,600#
6180-92'	4 spf	48		16/30 Ottawa sand (frac)

PRODUCTION

28. Date First Production 2/19/98		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping					Well Status (Prod. or Shut-in) Prod	
Date of Test 3/10/98	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 19	Gas - MCF 130	Water - Bbl. 180	Gas - Oil Ratio 6842	
Flow Tubing Press. N/A	Casing Pressure 60#	Calculated 24- Hour Rate	Oil - Bbl. 19	Gas - MCF 130	Water - Bbl. 180	Oil Gravity - API - (Corr.) 44		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold Test Witnessed By D. Little

30. List Attachments
Wellbore Diagram (NOTE: Wolfcamp formation at 10,504-10,724' is now TA)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Nonya K. Durham Printed Name Nonya K. Durham Title Production Reporting Supervisor Date 4/16/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 11,338	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 11,570	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand 2620	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs 6290	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp 9750	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology