

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form O-103
Revised 10-1-73

DEC 17 1981

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS, ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELLS. A DIFFERENT REQUESTOR USE "APPLICATION FOR PERMIT TO DRILL" (FORM O-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
DINERO OPERATING COMPANY

Address of Operator
POST OFFICE DRAWER 10505, MIDLAND, TEXAS 79702

Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980

THE West LINE, SECTION 32 TOWNSHIP 24-S RANGE 28-E

15. Elevation (Show whether DF, RF, GR, etc.)
3010.5

12. Casing
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REPAIRS/REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
CONFINEMENT DRILLING OPER. ☐
LATEST TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
Frac. well ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Oct. 6, 1981-Frac Bone Spring Formation 7004 to 7170 by Western Company
as follows: 69,000 gallons Apollo 30 Gel., 100,000# 20/40 sand, 30 ball
sealers.

Max. pressure 3900#, average 3000#, rate 20 BPM. Total load to recover-
1642 barrels, max. sand-3# per gallon.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lanada Noman

TITLE Production Clerk

DATE 11-15-81

APPROVED BY Mr. Williams
INDICATIONS OF APPROVAL, IF ANY:

TITLE OIL AND GAS INSPECTOR

DATE DEC 1 8 1981