NEW MEXICO OIL CONSERVATION COMMISSION

Form C-124 Revised 1-1-

RESERVOIR PRESSURE REPORT

Operator

Special

Initial Completion

TYPE OF REPORT _ (X)

General Survey County

	HUBER STATE NO.	LEASE		P. O. Drawer 10505, Midland,		DINERO OPERATING COMPANY
	H	NO 1	7	idla		YNA
	C	c _		nd,		
	32	S OCA		TX.		
	24	LOCATION				
	28	70			Proc	
	28 3027 0	ELEV.		Bone	Producing Formation	
	0	(a) (a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	01ء	Spi	Forme	WILDCAT
	1/21/8	DATE		Spring		·ΔΤ
	32 7	SHUT - SRUOH	IN		OII Gradient	
	1/21/82 75 1774 5942	TBG.	SHU7-	8.7	dient	
		TEST	MB.	psi/ft.	Wat	
	134° 2	темр. ч м	TEST DATA		Water Gradient	
	2185	SERVEO			-	
	<u> </u>	PROD.		psi/ft.	t-	r. County
		OIL WATER	NOS		Gas Gravity	7 7.
		LEVE:	SONIC INSTRUMENT		ty	
	. :	CRAD- IENT			D -	
ART	7		TEST DATA*	.,	Datum Plane	Date 1
ARTIBIA, OFFICE	RECEIVED	WT. OF WT. OF LIQUID GAS COL. COL.	ATA*	2185	me	101/
DFFICE	IVED	OSG.			70	3
		DATE T				

per cent; gas gravity shall be determined by analysis; liquid level shall be feet above datum plane. see RULE 302. All depths plus or minus sea level; all pressures psi; Bomb shall be calibrated frequently enough against a dead weight tester to ensure an accuracy of one

* Well shall be produced at least 24 hours prior to shutting in for sonic test.

Havenda I Journay Lavonda Norman (Signature)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Production Supervisor (Title)

February 4, 1982

(Date)