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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 5, 1987

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-2060-1

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐		
b. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	OTHER RE-Entry

2. Name of Operator
Ranger Petroleum Corporation3. Address of Operator
116 W. 1st St., Roswell, N.M. (505 - 622 - 8850)4. Location of Well
UNIT LETTER C LOCATED 660' FEET FROM THE N LINE AND 1280' FEET FROM

THE W LINE OF SEC. 32 TWP. 24-S RGE. 28-E NMPM

15. Date Spudded 6-12-87 16. Date T.D. Reached 6-19-87 17. Date Compl. (Ready to Prod.) P&A 7/29&30/87 18. Elevations (DF, RKB, RT, GR, etc.) 3027.5'KB; 3010.5'GL

20. Total Depth 7300' Orig. 21. Plug Back T.D. 3505'KB 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0=3505' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Cherry Canyon ss (Delaware)25. Type Electric and Other Logs Run
GR-CCL- Cmt Bond Log26. Was Directional Survey Made
In orig. hole

CASING RECORD (Report all strings set in well)						AMOUNT PULLED	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			
13-3/8	54# K	403	17-1/2	500sx SW type C 2%			
8-5/8	24# J	2591	11	1000sx Hlb Lite-250sx		C1 C 2% CCL	
4-1/2 Tie	10.5 & 11.6#	7300	7-7/8	600sx 50/50 Poz Mix & 800sx Halb Lit			
4-1/2 Back	10.5 & 11.6	471'GL	In 8-5/8 csg	125sx cl C, circ 25sx		None	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
Pf 1spf 3334 - 3340' 7 holes
1spf 3342 - 3346' 5 holes32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 3334 - 3346' AMOUNT AND KIND MATERIAL USED A/1500 gals 7-1/2% NE33. PRODUCTION
Date First Production No Oil Production Production Method (Flowing, gas lift, pumping - Size and type pump) Test Pumped Perfd Interval Well Status (Prod. or Shut-in) P & A

Date of Test 6/29-7/27/87	Hours Tested 27 1/2 days	Choke Size 2"	Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF Sli/Sh	Water - Bbl. 3653	Gas - Oil Ratio None
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments
Test Witnessed By
Carter Hughes
Contract Pumper
Carlsbad, N.M.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Edgar Huff TITLE Geologist DATE 8/03/87