

OIL CONSERVATION DIVISION

P. O. BOX 1000

SANTA FE, NEW MEXICO

Form C-103
Revised 10-1-78

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RECEIVED BY
AUG 5, 1987
O. C. D.

3a. Indicate Type of Lease

State ☒ Fee ☐

3. State Oil & Gas Lease No.

V-2060-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PREVIOUS RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER ☐ Dry Hole

2. Name of Operator
Ranger Petroleum Corp. 30-015-23881

3. Address of Operator
116 W. 1st. St., Roswell, N.M. 88201 (505-622-8850)

4. Location of Well
UNIT LETTER C 660' FEET FROM THE N LINE AND 1980' FEET FROM
THE W LINE, SECTION 32 TOWNSHIP 24-S RANGE 28-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

State

9. Well No.

1

10. Field and Pool, or WHdcat

WC

11. Elevation (Show whether DF, RT, GR, etc.)

3027.5'KB; 3010.5'GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☒PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

7/28/87 Dismantled & moved out rental test pumping unit.
MI & RU Monument Well Svc pulling unit.

Post ID-2
8-14-87
p+17

7/29/87 POH & LD rods and pump. POH & stood back tbg in derrick. WIH w/ Bell Surveys (Hobbs) CIPB, sticking same in 4-1/2" csg at 3145'KB. Worked WL, attempting to free tools. Bell not able to fire & set CIBP in place. Short in system at approx depth of tools. Intentionally, pulled WL out of rope socket and recovered all of WL. Obtained permission from NMOCC field rep. to set CIBP at 3145'KB. Ran NL/Acme overhot, bumper sub and Bowen jars on tbg into hole, latching on fish. CIBP stuck. Jarred on tools with 32,000#, shearing the pin between WL tools & CIBP and setting the CIBP at 3145'KB. POH w/tbg, recovering ACME and WL CCL & setting tools. WIH open ended tbg, tagging CIBP in place.

7/30/87 Mixed mud w/15 sx salt gel with 9.7 ppg fm wtr at 3145'KB. Pumped plug No. 1: 10 sx C1 "C" 3145 - 3000' (Denton Oil Well Cmtnng LD 81 jts tbg. Pumped plug No. 2: 25 sx C1 "C" 500 - 150'

- CONTINUED ON ATTACHED PAGE OF THIS REPORT -

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Edul Jaff TITLE Geologist DATE 8/03/87

APPROVED BY Danell Moore TITLE Geologist DATE 8/19/87

CONDITIONS OF APPROVAL, IF ANY: