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N . OF COPIES RECEIVED			RECEIVED	Form C-103			
DISTRIBUTION			KEUCIYCU	Supersedes Old			
SANTA FE	1		NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65			
FILE	1	1	JUL 31 1981				
U.S.G.S.	1		<b>JOL</b> 9 1 1001	Sa. Indicate Type of Lease			
LAND OFFICE	1		O. C. D.	State XX Fee			
OPERATOR	;		-	5. State Oil & Gas Lease No.			
	- <b>h</b>	1. <u></u>	ARTESIA, OFFICE	2-6425			
DO NOT USE THIS FO	SU	NDR	Y NOTICES AND REPORTS ON WELLS POSALS TO DAILL OR TO DELPEN OR FLUG BACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT - " FORM C-1011 FCR SUCH PROPOSALS.)				
 OIL GAS WELL NEL		]	ОТНЕР-	7. Unit Agreement Name			
Name of Cyerator	_			8, Farm or Lease Name			
HCW Exploration	, II	nc.	V	MWJ State			
Attress of Crerater				9. Well No.			
P. O. Box 10585,	Mi	dlan	id, Texas 79702	1-Y			
4. Location of Well				13. Field and Pool, or Wildcat			
		8	60 FEET FROM THE South LINE AND 2020 FEET FROM	Wildcat (Bone Spr)			
West	15.5	e = = + + +	N 30 TOWNSHIP 24-S RANGE 29-E NMPM.				
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MANANA	12. County						
	$H_{I}$	111.	2926.6 GR	Eddy			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data							
NOTI				REPORT OF:			
PERFORM REMEDIAL WORK	]		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING			
TEMPORARILY ABANDON	_		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT			
PULL OR ALTER CASING			CHANGE PLANS CASING TEST AND CEMENT JOB	monlacoment hele			
			OTHERUIIIIIEIICEIIIEIIC UI				
OTHER							
OTHER Commencement of replacement hole							

## SEE ATTACHEMENT FOR DETAILS

18.1 hereby certify that the information above is true and complexity of the Roy K. Valla	Lete to the best of my knowledge and belief.	DATE_	July 31, 1981
APPROVED BY	TITLE	DATE _	AUG 0 4 1991



## HCW EXPLORATION, INC.

P. O. Box 10585 Suite 200 601 N. Loraine Street Midland, Texas 79702 (915) 683-3303

MWJ State #1-Y Eddy County, New Mexico

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On July 11, 1981 skidded rig 40' East of previous hole. Spud 17 1/2" surface hole July 12, 1981 and drilled to TD 430'. Ran 11 jts (439.56') 13 3/8", 59.40#, J-55, ST&C casing set @ 429' and cemented w/300 sx Class-C, 2% CaCl and 1/4# flocele/ sk and 220 sx Class-C, 2% CaCl. Circ'd 90 sx to surface. PD @ 11:30 a.m. July 13, 1981. WOC 12 hrs. NU wellhead and BOP's. Drilled 12 1/4" hole to TD 2711'. Ran 12 jts 8 5/8", 32#, K-55, ST&C casing (473.36') and 54 jts, 8 5/8", 24#, K-55, ST&C casing (2273.57') set @ 2710' and cemented w/2500 sx Halli Lt Wt, 1/4# flocele, plus 8# salt/sk (12.6# slurry) and 200 sx Class-C (14.8# slurry). Circ'd out 800 sx at surface. PD @ 4:05 p.m. July 19, 1981. After WOC 18 hrs, NU wellhead & BOP's. Presssure tested 8 5/8" casing & BOP's to 2000 psi, OK. Drilled out w/7 7/8" bit and drilling ahead as of July 20, 1981.