

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

JAN 5 1982

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6425	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator HCW Exploration, Inc.		8. Farm or Lease Name MWJ State
3. Address of Operator P. O. Box 10585 Midland, Texas 79702		9. Well No. 1-Y
4. Location of Well UNIT LETTER N 860 FEET FROM THE South LINE AND 2020 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 24 South RANGE 29 East NMPM.		10. Field and Pool, or Wildcat Wildcat (Bone Spring)
15. Elevation (Show whether DF, RT, GR, etc.) 2926.6 GR		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Detail of perforations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit on 8-22-81. Drilled cement and DV Tool from 4703'-4754'. Drilled cement from 7655'-8130' PBD. Displaced hole with 2% KCL water. Perforated Bone Spring formation with 1 JSPF at 6700, 09, 15, 39, 47, 54, 75, 78, 85, 6811, 17, 25, 39, 6927, 44, 7066, 7152, 68, 74, 88, 7201, 12, 25, 77, 83, 7332, 7609, 20, 52, 99, 7705, 21, and 7735. Total of 33 holes - 0.42" diameter. Acidized with 1000 gals 15% HCL. Frac treated with 60,160 gals. Versagel 1500 + 161,000# sand. Evaluated zone by flowing and swabbing. Set RBP at 6694'. Perforated Bone Spring formation with 1 JSPF at 6438, 78, 96, 6504, 42, 51, 55, 59, 73, 82, 86, 6630, 37, 50, 60, and 78. Total of 16 holes - 0.42" diameter. Acidized with 3250 gals. 15% NEFE. Frac treated with 63,000 gals Versagel 1500 + 236,000# 20-40 sand. Evaluated zone by flowing and swabbing. Pulled RBP at 6694'. Ran production equipment and put well on pump. Date of first production was 10-5-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve A Douglas Steve A. Douglas TITLE Division Engineer DATE 1-1-82

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 6 1982

CONDITIONS OF APPROVAL, IF ANY: