- STATE OF NE ENERGY AND MINERA		
c/s Open	JAN 2 5 198 2	NFO Permit No. <u>2-591</u> (For Division Use Only)
Α.	Applicant, <u>HCW Exploration, Inc.</u> / whose address is <u>P. 0. Box 10585, Midland, Te</u> hereby requests an exception to Rule 306 for <u>April 1</u> , 19 <u>82</u> , for the following Name of Lease <u>MWJ State</u> Name of F Location of Battery: Unit Letter <u>N Section 30 Te</u>	90
В.	Number of wells producing into battery1 Based upon oil production of1 of gas to be flared is92MCF; Value	els per day, the estimated volume
С.	Name and location of the nearest gas gathering facility: El Paso Natural Gas	
D.	Distance <u>l¹/2</u> mileEstimated cost of connect	ion
E.	This exception is requested for the following reasons: Negotiations are in progress with El Paso to tie into their 400 psi line, but El Paso cannot tell us when we can be hooked up. A compressor will have to be purchased or rented since there are no low pressure casinghead gas lines in the area. Also, evaluation of how the well will perform is taking longer than expected due to surface pumping equipment problems and downhole pumping equipment problems.	
F.	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Approved Until April 1, 1982
	Atex Douglas (Signature) Division Engineer (Title) January 21, 1982 (Date)	NEW MEXICO OIL CONSERVATION DIVISION By Male William Title OIL AND GAS INSPECTOR FEB 1 7 1982 Date

*Gas-Oil ratio test may be required to verify estimated gas volume.

•