

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

C-116
Revised 1-1-65

Operator MMJ PRODUCING COMPANY		Pool Wildcat (Bone Spring)		County Eddy	
Address 1804 First National Bank Bldg Midland, Texas 79701				TYPE OF TEST - (X) <input checked="" type="checkbox"/>	Scheduled <input type="checkbox"/>
LEASE NAME MMJ STATE		WELL NO. 1-Y	LOCATION U S T R N 30 24S 29E	DATE OF TEST 4/29/83	CHOKE SIZE ---
				TBQ. PRESS. --	DAILY ALLOW-ABLE 18
				LENGTH OF TEST HOURS 24	PROD. DURING TEST WATER BBL'S. GRAV. OIL BBL'S. GAS M.C.F. 50 42.3 18 22
					GAS - OIL RATIO CU. FT./BBL. 1232 1200+1

RECEIVED
MAY 11 1983
O. C. D.
ARTESIA, OFFICE

(X)

No well will be assigned an allowable greater than the amount of oil produced on the official test.


During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


(Signature)
Agent
5/9/83
(Date)