## SUPPLEMENTAL DRILLING DATA

HCW EXPLORATION, INC.
WELL #1 CO-FED
760' FSL & 660' FWL SEC. 26-225-28E
EDDY COUNTY, NEW MEXICO

1. SURFACE FORMATION: Quaternary.

٦.	SURFACE FORMATION	<u>i</u> : Quaternai	~y.			
2.	ESTIMATED TOPS OF	GEOLOGIC M/	ARKERS: (	( )		
	Salt	500'		Rone Sp		6130'
	Base Salt				7200 !	
	Delaware	2610	\	2nd BS Sand		7975
	Cherry Canyo	on 372 <b>5'</b>	\ /	3rd BS		9250!
	Brushy Canyo	on 47 <b>1</b> 0'_	$\neg \vee$	Wolfcam	P	9790'
3.	ANTICIPATED POROS	SITY ZONES:	)			
		ve 200' ware, Cherry	✓ , Canyon - a	nd Rono S	nrings	
	Oil: Dela	Mare'/Cherr	y Canyon, a	ita bone 5	prings	
4.	CASING DESIGN					
	Size	Interval	<u>Weight</u>	<u>Grade</u>	<u>Joint</u>	Condition
	(13 3/8y	0 - 400'	48.0#	H-40	STO	New
	8 \5/8"	0 - 2300'	24.0#	K-55	STC	New
	ν	<b>3</b> 00 - 2800'	32.0#	K-55	STO	New
	4 1/2	0 - 800'	11.6#	K-55	STC	New
		300 - 6800'	10.5#	K-55	STC	New
		300 - 8500'	11.6#	K-55	STC	New

- 5. SURFACE CONTROL EQUIPMENT: Two ram-type preventers (900 series).
- 6. DRILLING FLUID:

0 - 400' Fresh water with gel added if needed for viscosity.

400 -2800' Salt water conditioned as necessary for control of viscosity, pH, and water-loss.

2800 -8500! Cut brine conditioned as necessary for control of viscosity, pH, and water-loss.

7. AUXILIARY EQUIPMENT: Drill string safety valve.