HM OIL CONS. COMMISSION Drawer DD Artesia, NM 88210 Form Approved. Form 9-331 Budget Bureau No. 42-R1424 Dec. 1973 UNITED STATES 5. LEASE ÷ NM-19842 DEPARTMENT OF THE INTERIOR 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **GEOLOGICAL SURVEY** C/SF - RECEIVED 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 8. FARM OR LEASE NAME CO-FED 1. oil gas well 9. WELL NO. other well ARTESIA, OFFICE 1 2. NAME OF OPERATOR HCW Exploration, Inc. / 10. FIELD OR WILDCAT NAME Wildcat ·. -3. ADDRESS OF OPERATOR 11. SEC., T., R., M., OR BLK. AND SURVEY OR P.O. Box 10585, Midland, Texas 79702 AREA 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Sec. 26-22S-28E - L below.) AT SURFACE: 760' FSL & 660' FWL 12. COUNTY OR PARISH 13. STATE N.M. AT TOP PROD. INTERVAL: Same Eddy AT TOTAL DEPTH: Same 14. API NO. 1 -16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3082' G.L. - 1 - L SUBSEC **REQUEST FOR APPROVAL TO:** TEST WATER SHUT-OFF . FRACTURE TREAT 3.8 SHOOT OR ACIDIZE 1981 REPAIR WELL INO E: Report results of multiple completion or zone change on Form 9-330.) PULL OR ALTER CASING OIL & GAS MULTIPLE COMPLETE U.S. GEOLOGICAL SURVEY CHANGE ZONES ROSWELL, NEW MEXICO ABANDON\* of drilling operations (2&3) casing and cement test (other) (1) Commencement 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 1. N. 44 1 (1) Spudded well at 5:00 P.M. 9-17-81 (2) Drilled 26" hole to 400'. Ran 10 joints 20", 94#, K-55, Buttress casing & set @ 400' RKB. Cemented with 975 sx. Class "C" w/2% CaCl. Circulated 100 sx. Plug was down @ 9:30 P.M. 9-18-81. Waited on cement, cut off 20" casing, welded on 20" 3000 psi W.P. bradenhead, nippled up flowline & annular B.O.P. for 24 hrs. Pressure tested 20" casing to 750 psi for 30 min.-held O.K. (3) Drilled 17-1/2" hole to 2687'. Ran 15 joints 13-3/8", 61#, K-55, ST&C & 51 joints 13-3/8", 54.5#, K-55, ST&C casing. Set at 2687' RKB. Cemented with 1850 sx. Lightweight w/8# salt, 1/4# flocele/sx & 2% CaCl. Tailed in with 200 sx. Class "C". Plug was down at 1:45 P.M. 9-27-81. Circulated 300 sx. Waited on cement, cut off 13-3/8" casing, cleaned cement out of 20" X 13-3/8" annulus, set slips on 13-3/8" casing, installed 20" X 13-5/8" X 3000 psi W.P. casing spool, ( continued on attachment) Subsurface Safety Valve: Manu. and Type Set @ \_\_\_\_\_ Ft.

18. I hereby pr	ertifx the artife Po	EBBIRE COR CHAPM Ugan	D ue and col	rrect Div.	Engineer	DATE _	9-30-81		
	OCT	5 1981	(This spac		al or State office us	se) DATE			
APPROVED BY CONDITIONS OF	APPROVAL, IF ( U.S. GEOLO ROSWELL,	NEW ME	IRVEY						

\*See Instructions on Reverse Side