

NM OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
2. NAME OF OPERATOR  
HCW Exploration, Inc.  
3. ADDRESS OF OPERATOR  
P. O. Box 10585 Midland, Texas 79702  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 760' FSL & 660' FWL  
AT TOP PROD. INTERVAL: 760' FSL & 660' FWL  
AT TOTAL DEPTH: 760' FSL & 660' FWL  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐  
(other) Determining if well is economically producible.

5. LEASE  
NM-19842  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME RECEIVED  
8. FARM OR LEASE NAME MAY - 6 1982  
Co-Fed  
9. WELL NO. 1 O. C. D.  
ARTESIA, CEDICE  
10. FIELD OR WILDCAT NAME  
Wildcat  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 26, T-22-S, R-28-E  
12. COUNTY OR PARISH Eddy 13. STATE New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3082' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-20-81 Go in well with 1 3/4" tubing pump set at 6162.15' SI to wait on pumping unit.

1-9-82 Completed setting pumping unit and start well to pumping.

January, 1982 Well pumped 17 days and was down 5 days with equipment failure. Produced 83 B0 and 4,500 BW.

February, 1982 Well was down 10 days with engine problems. Produced 53 B0 and 1800 BW.

March, 1982 Produced 47 B0 and 1600 BW.

Well is at present borderline economically. Will continue to test well in an attempt to determine well productivity and evaluate possibility of plugging back to other zones.

Subsurface Safety Valve: Manual and Automatic ☐ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Reeves TITLE Drig. & Prod. Engineer DATE April 1, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

U.S. GEOLOGICAL SURVEY  
ROSWEIL, NEW MEXICO