

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other Instructions on reverse side)

30-015-28875
LEASE DESIGNATION AND SERIAL NO.
NM-67979

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

MAR 11 1992

2. NAME OF OPERATOR

Bird Creek Resources, Inc.

3. ADDRESS OF OPERATOR

810 South Cincinnati, Suite 110, Tulsa, OK 74119

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

760' FSL, 660' FWL, Unit M

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

RML Fed.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Delaware

11. SEC., T., R., M., OR BLK. AND
SUBSBY OR AREA

Sec. 26 T-22-S R-28-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3082' GR

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

REPAIR OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Reenter well

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Current - PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	52.73	0-400'	Cmt. Circulated
17.5"	13.375"	54.5	0-2696'	Cmt. Circulated
12.25"	9.625"	43.5	2705-9797'	TOC estimated @ 2705'
8.375"	5.5"	20	8630-12,950'	TOC estimated @ 8630'

Refer to current schematic (attached).

We propose to reenter the old "CO" Fed. No. 1 and rename as "RML" Fed. No. 1. With 12.25" bit, DO cmt. plugs @ 0-60', 333-450', and 2650-2705' to 9.625" stub @ 2705'. With 8.5" bit, enter 9.625" csg. and DO cmt. plugs @ 2705-2765' and cmt. @ 6092-6200'. Run 5.5" csg. @ 0-6200' and pump sufficient cmt. to tie back into 13.375". Selectively perf the Delaware and fracture treat, then test. This lease is not HBP and will expire 4-1-92 unless economical production is achieved.

See attached data regarding reentry.

Former: Santa Fe Energy

OTO-9797 P4A-11-6-84

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

Post ID-1
3-30-92
Re-entry

I hereby certify that the foregoing is true and correct

Brad D. Burks

SIGNED

Brad D. Burks

TITLE

Agent 918-582-3855

DATE 2-27-92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side