		N.C. 1	
ornit 5 Copies propriate District Office	State of New En _, Minerals and Natura	A Resources Departmer.	Form C-104 Revised 1-1-89 See Instructions
TRICT 1 D. Box 1980, Hobbs, NM 88240	OIL CONSERVAT		ير at Bottom of Page 2 5 1992
TRICT II Drawer DD, Artesia, NM 88210	P.O. Box	: 2088	•
STRICT III D Rio Brazos Rd., Aziec, NM 87410	Santa Fe, New Mex	ARTES	C.D.
	REQUEST FOR ALLOWABL TO TRANSPORT OIL		
perator		Well /	<b>PI No.</b> )-015-23895
Bird Creek Resources			
810 South Cincinnati eason(s) for Filing (Check proper box)	, Suite 110 Tulsa, OK 7	4119 X Other (Please explain)	
ew Well	Change in Transporter of:	We request a test	ing allowable of
completion	Oil Dry Gas Casinghead Gas Condensate	500 BO so that we	may move produced oil
change of operator give name d address of previous operator			
. DESCRIPTION OF WELL			of Lease No.
case Name RML Federal	Well No. Pool Name, Includin 1 Undesignat		of Lease Lease No. Federal or Fee Federal
ocstion M		outh 660	West
Unit Letter	Feet From The 22-S 28-E	Line and P	Eddy
Section 26 Townst	ip 22-3 Range 20 L	, NMPM,	<u>County</u>
	NSPORTER OF OIL AND NATUR	RAL GAS	d cany of this form is to be cent
Name of Authorized Transporter of Oil Pride Pipeline Compa	ny or Condensate	Address (Give address to which approve P. O. Drawer 2948, Mid]	Land, TX 79702
iame of Authorized Transporter of Casi	aghead Gas 👘 or Dry Gas 🥅	Address (Give address to which approve	d copy of this form is to be sent)
f well produces oil or liguids,	Unit Sec. Twp. 28 Rge.	Is gas actually connected? Whe	
ive location of tanks. Frac tank		venteu during test, tur	rently, GISIM to 90 Mcr
V. COMPLETION DATA	I from any other lease or pool, give commingi	ing order manual:	<u> </u>
Designate Type of Completion	Oil Well Gas Well n - (X) X	New Well Workover Deepen Reentry	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	Date Compt. Nearly to From		P.B.T.D.
3-11-92	3-16-92	Reentered to 6203'	6183'
<u>3-11-92</u> Elevations (DF, RKB, RT, GR, etc.) 3082 GR	•		6183' Tubing Depth 6143'
<u>3-11-92</u> Elevations (DF, RKB, RT, GR, etc.) <u>3082 GR</u> Perforations	3-16-92 Name of Producing Formation Delaware	Reentered to 6203' Top Oil/Gas Pay	6183'
<u>3-11-92</u> Elevations (DF, RKB, RT, GR, elc.) _3082 GR	3-16-92 Name of Producing Formation Delaware	Reentered to 6203' Top Oil/Clas Pay 6046'	6183' Tubing Depth 6143' Depth Casing Shoe
<u>3-11-92</u> Elevations (DF, RKB, RT, GR, etc.) <u>3082 GR</u> Perforations	3-16-92 Name of Producing Formation Delaware 6046-6140'	Reentered to 6203' Top Oil/Clas Pay 6046'	6183' Tubing Depth 6143' Depth Casing Shoe
3-11-92 Elevations (DF, RKB, RT, GR, etc.) 3082' GR Perforations 34 holes @	3-16-92 Name of Producing Formation Delaware 6046-6140' TUBING, CASING AND	Reentered to 6203' Top Oil/Gas Pay 6046' CEMENTING RECORD	6183' Tubing Depth 6143' Depth Casing Shoe 5.5" @ 6203'
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3-11-92 Elevations (DF, RKB, RT, GR, etc.) 3082 GR Perforations 34 holes @ HOLE SIZE	3-16-92 Name of Producing Formation Delaware 6046-6140' TUBING, CASING AND CASING & TUBING SIZE	Reentered to 6203' Top Oil/Gas Pay 6046' CEMENTING RECORD	6183' Tubing Depth 6143' Depth Casing Shoe 5.5" @ 6203'
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3-11-92 Elevations (DF, RKB, RT, GR, etc.) 3082 GR Perforations 34 holes @ HOLE SIZE V. TEST DATA AND REQUINAL OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	3-16-92 Name of Producing Formation Delaware 6046-6140' TUBING, CASING AND CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and musi- Date of Test Tubing Pressure Oil - Bbls. Length of Test	Reentered to 6203' Top Oil/Gas Pay 6046' CEMENTING RECORD DEPTH SET be equal to or exceed top allowable for the Producing Method (Flow, pump, gas life Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	6183'         Tubing Depth         6143'         Depth Casing Shoe         5.5" @ 6203'         SACKS CEMENT         sacks CEMENT         ihis depth or be for full 24 howrs.)         i, etc.)         Choke Size         Gas- MCF
3-11-92 Elevations (DF, RKB, RT, GR, etc.) 3082 GR Perforations 34 holes @ HOLE SIZE V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	3-16-92 Name of Producing Formation Delaware 6046-6140' TUBING, CASING AND CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and music Date of Test Tubing Pressure Oil - Bbls.	Reentered to 6203' Top Oil/Gas Pay 6046' CEMENTING RECORD DEPTH SET be equal to or exceed top allowable for the Producing Method (Flow, pump, gas lifther Casing Pressure Water - Bbls.	6183'         Tubiag Depth         6143'         Depth Casing Shoe         5.5" @ 6203'         SACKS CEMENT         SACKS CEMENT
3-11-92 Elevations (DF, RKB, RT, GR, etc.) 3082 GR Perforations 34 holes @ HOLE SIZE V. TEST DATA AND REQUINAL OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re	3-16-92 Name of Producing Formation Delaware 6046-6140' TUBING, CASING AND CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and musi Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) ICATE OF COMPLIANCE gulations of the Oil Conservation	Reentered to 6203' Top Oil/Gas Pay 6046' CEMENTING RECORD DEPTH SET be equal to or exceed top allowable for the Producing Method (Flow, pump, gas lifther Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	6183'         Tubiag Depth         6143'         Depth Casing Shoe         5.5" @ 6203'         SACKS CEMENT         SACKS CEMENT
3-11-92 Elevations (DF, RKB, RT, GR, etc.) 3082 GR Perforations 34 holes @ HOLE SIZE V. TEST DATA AND REQUINAL OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re	3-16-92 Name of Producing Formation Delaware 6046-6140' TUBING, CASING AND CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and musi- Date of Test Tubing Pressure Oil - Bbls. Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ICATE OF COMPLIANCE gulations of the Oil Conservation ad that the information given above	Reentered to 6203' Top Oil/Gas Pay 6046' CEMENTING RECORD DEPTH SET be equal to or exceed top allowable for the Producing Method (Flow, pump, gas life Casing Pressure Water - Bbls. Bbls. Condensate/MDMCF Casing Pressure (Shut-in) OIL CONSER'	6183'         Tubing Depth         6143'         Depth Casing Shoe         5.5" @ 6203'         SACKS CEMENT         SACKS CEMENT         Inis depth or be for full 24 hours.)         his depth or be for full 24 hours.)         Inis depth or be for full 24 hours.)         Choke Size         Gas- MCF         Oravity of Condensate         Choke Size         VATION DIVISION
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3-11-92 Elevations (DF, RKB, RT, GR, etc.) 3082 GR Perforations 34 holes @ HOLE SIZE V. TEST DATA AND REQUINAL OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of ro Brad D. Burks Printed Name	3-16-92 Name of Producing Formation Delaware 6046-6140' TUBING, CASING AND CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Units Pressure (Shut-in) ICATE OF COMPLIANCE gulations of the Oil Conservation ad that the information given above my knowledge and belief. Agent Tibe	Reentered to 6203' Top Oil/Gas Pay 6046'  CEMENTING RECORD DEPTH SET be equal to or exceed top allowable for t Producing Method (Flow, pump, gas life Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut-In)  OIL CONSER' Date Approved By ORIGINAL S HERVISC	6183'         Tubing Depth         6143'         Depth Casing Shoe         5.5" @ 6203'         SACKS CEMENT         SACKS CEMENT         SACKS CEMENT         Inis depth or be for full 24 hours.)         Inis depth or b
3-11-92 Elevations (DF, RKB, RT, GR, etc.) 3082 GR Perforations 34 holes @ HOLE SIZE V. TEST DATA AND REQUINAL OIL VELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of re Brad D. Burks	3-16-92 Name of Producing Formation Delaware 6046-6140' TUBING, CASING AND CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and music Date of Test Tubing Pressure Oil - Bbls. Uil - Bbls. Length of Test Tubing Pressure (Shui-in) ICATE OF COMPLIANCE gulations of the Oil Conservation ad that the information given above my knowledge and belief.	Reentered to 6203'         Top Oil/Gas Pay         6046'         CEMENTING RECORD         DEPTH SET         DEPTH SET         Image: Second Seco	6183'         Tubing Depth         6143'         Depth Casing Shoe         5.5" @ 6203'         SACKS CEMENT         SACKS CEMENT         sacks cement         chis depth or be for full 24 hours.)         i, etc.)         Choke Size         Gas- MCF         Oravity of Condensate         Choke Size         VATION DIVISION         APR       8 1992         SIGNED BY         AMS

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.