

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-67979

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

RML Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Delaware

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Sec. 26 T22S R28E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ API # 30-015-23895

2. NAME OF OPERATOR

Bird Creek Resources, Inc.

MAY - 6 1992

3. ADDRESS OF OPERATOR

810 South Cincinnati, Suite 110 Tulsa, OK 74119-0000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

760' FSL, 660' FWL, Unit M
Sec. 26 T22S R28E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3082' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Operations

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Between 4-12-92 and 4-16-92, a total of 358 barrels of test oil (40.4 Degree API @ 80 °F) was lifted from frac tanks and sold to Pride Pipeline Company. This lifting was performed under the 500 BO test allowable. The latest 24 hour test was 35 BO, 370 BW, 84 MCFD. This well is currently shut-in waiting on a gas pipeline connection.

A tank battery has been delivered and set. The tanks and equipment will be painted Desert Tan by 5-1-92. The tank battery will not be connected together until a pipeline connection is secured. Therefore, a site facility diagram will not be submitted to your office until the hook-up of the battery.

Please remove this well from "CONFIDENTIAL" status. All information may be released.

Ad

1992

I hereby certify that the foregoing is true and correct

SIGNED Brad D. Burks Brad D. Burks

TITLE Agent 918-582-3855

DATE 4-15-92

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side