

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

dsf

5. LEASE DESIGNATION AND SERIAL NO.
NM-67979

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
RML Fed.

9. WELL NO.
1

10. FIELD AND POOL OR WILDLIFE
W. H. Bradburn Branch
Undesignated Delaware

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 26, T-22-S, R-28-E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other Reentry

2. NAME OF OPERATOR
Bird Creek Resources, Inc. RECEIVED

3. ADDRESS OF OPERATOR
810 South Cincinnati, Suite 110 Tulsa, OK 74119

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 760' FSL, 660' FWL, Unit M
At top prod. interval reported below 760' FSL, 660' FWL, Unit M
At total depth 760' FSL, 660' FWL, Unit M

14. PERMIT NO. -- DATE ISSUED 3-9-92

15. DATE SPUDDED 3-11-92 16. DATE T.D. REACHED 3-13-92 17. DATE COMPL. (Ready to prod.) 3-16-92

18. ELEVATIONS (OP. RHH, RT. GR. ETC) * 3082' GR 19. ELEV. CASINGHEAD 3082'

20. TOTAL DEPTH, MD & TVD MD 6203' 21. PLUG BACK T.D., MD & TVD 6183'

22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVAL DRILLED BY → 0-6203'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD) *
Delaware @ 6046-6140' A.S.

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN None

27. WAS WELL CORDED No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	52.73	0-400'	26"	Cmt. Circulated	--
13.375"	54.5	0-2696'	17.5"	Cmt. Circulated	--
9.625"	43.5	2682-9797'	12.25"	TOC @ 2682' by CBI	--
5.5"	17.0	0-6203'	in cased hole 550 sxs., TOC @ 2200' by temp. survey		

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5.5"	8630'	12,950'	TOC @ 8630'	--	2.875"	0-6143'	--

31. PERFORATION RECORD (Interval, size and number)
34 holes @ 6046-6140'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6046-6140'	2500 g. 15% acid
	67,000 g. gel
	170,000# sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
3-19-92	Swabbing	Producing by swab

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
3-22-92	12	swab	→	36	44	230	1,222

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
swab	--	→	72	88	460	42.6

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented during testing; waiting on gas tap

35. LIST OF ATTACHMENTS
5 1/2" temperature survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

CONFIDENTIAL

TEST WITNESSED BY
Keith Norvell

SIGNED Brad D. Burks Brad D. Burks TITLE Agent DATE 3-23-92

*(See Instructions and Spaces for Additional Data on Reverse Side)